

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31045

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.

126

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas

4. Well Location

Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line

Section 24 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded

10/26/90

11. Date T.D. Reached

11/02/90

12. Date Compl. (Ready to Prod.)

11/11/90

13. Elevations (DF& RKB, RT, GR, etc.)

3349 G.L.

14. Elev. Casinghead

3351

15. Total Depth

3370

16. Plug Back T.D.

3361

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-3370

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2947, 3134, Yates

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR-Neutron-Caliper-Dual Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	358	9 1/2	300 sacks	----
4 1/2	14	3361	7 7/8	945 sacks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2950	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2947, 2949, 2950, 2964, 2970, 2984, 2996, 3015
3052, 3054, 3110, 3112, 3132, 3134
1 JSPF 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL **AMOUNT AND KIND MATERIAL USED**

2947-3134	Acidize w/ 1800 gal
	Frac w/ 204,000#
	12/20 sand - 1700 bbls gel

28. PRODUCTION

Date First Production 11/11/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/2" X 12"				Well Status (Prod. or Shut-in)	
Date of Test 11/16/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 132	Water - Bbl 2.7	Gas - Oil Ratio -----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 132	Water - Bbl 2.7	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay Cherski

Printed Name

Jay Cherski

Title

Engineer

Date

11/27/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2935
 T. 7 Rivers 3145
 T. Queen _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Manco _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2935 to 3145
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	2520	2520	SALT; RED CLAY				
2520	2680	160	MOSTLY HALITE				
2680	2935	255	ANHYDRITE				
2935	3140	205	ANHYDRITE / SAND				
3140	3260	120	DOLOMITE / SAND				