

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31199
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 313721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name B. F. HARRISON - B -		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 3		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat UNDESIGNATED		
4. Well Location Unit Letter C : 340 Feet From The NORTH Line and 1700 Feet From The WEST Line Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County				
10. Date Spudded 05-29-91	11. Date T.D. Reached 06-18-91	12. Date Compl. (Ready to Prod.) 06-27-91	13. Elevations (DF & RKB, RT, GR, etc.) GR-3314', KB-3332'	14. Elev. Casinghead 3314'
15. Total Depth 8907'	16. Plug Back T.D. 8860'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8907'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8786' - 8824': FUSSELMAN				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DIL-SFL-SP, GR-CNL-LDT, GR-BHC-SONIC, MICRO SCANNER				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1165'	17 1/2	1100 SX, CIRC. 161 SX	
9 5/8	40#	3750'	12 1/4	1600 SX, CIRC. 247 SX	1ST STAGE
				D. V. TOOL @ 1241'	TOC 200' BY TS
5 1/2	17#	8907'	8 3/4	2200 SX, CIRC. 346 SX	
				D. V. TOOL @ 6993'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8		8684'

26. Perforation record (interval, size, and number) 8786' - 8790', 8794' - 8799', 8810 - 8824': 46 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 06-28-91		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 07-02-91	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 207	Gas - MCF 61	Water - Bbl. 0	Gas - Oil Ratio 295
Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY	Test Witnessed By RANDY TRAMMELL
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30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / JKH Printed Name C. P. BASHAM Title DRLG. OPNS. MGR. Date 07-09-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1136'
T. Salt 1310'
B. Salt
T. Yates 2848'
T. 7 Rivers 2946'
T. Queen 3390'
T. Grayburg 3659'
T. San Andres 3979'
T. Glorieta 4992'
T. Paddock 5041'
T. Blinberry 5405'
T. Tubb 6069'
T. Drinkard 6291'
T. Abo 6603'
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian 7492'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T. PENROSE 3476'
T. FUSSELMAN 8786'
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 8786' to 8790'
No. 2, from 8794' to 8799'
No. 3, from 8810' to 8824'
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2848'	3659'	811'	SAND, DOLOMITE & LIMESTONE				
3659'	6069'	2410'	DOLOMITE & LIMESTONE				
6069'	6291'	222'	SAND & DOLOMITE				
6291'	8907'	2616'	DOLOMITE				