

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31199
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313721
7. Lease Name or Unit Agreement Name B. F. HARRISON -B-
8. Well No. 3
9. Pool name or Wildcat UNDESIGNATED
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3314', KB-3332'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 340 Feet From The NORTH Line and 1700 Feet From The WEST Line

Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3314', KB-3332'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 8 3/4 HOLE TO 8907'. TD @ 12:45pm 06-18-91.
2. SCHLUMBERGER RAN GR-DIL-SFL-SP & GR-CNL-LDT FROM 8907' TO 3750'. GR TO SURFACE. GR-BHC-SONIC FROM 8907' TO 7000' & MICRO SCANNER FROM 8860' TO 7450'.
3. RAN 204 JTS OF 17#, 5 1/2, LT&C CASING (22 JTS OF L-80 & 182 JTS OF J-55) SET @ 8907'. DV TOOL @ 6993'.
4. HALLIBURTON CEMENTED: 1st STAGE - 500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 250 SACKS CLASS H w/ 0.6% HALAD 9 & 1/4# FLOCELE @ 15.6ppg. PLUG DOWN @ 4:00am 06-21-91. CIRCULATED 250 SACKS. 2nd STAGE - 1200 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 250 SACKS CLASS H @ 15.6ppg. PLUG DOWN @ 11:30am 06-21-91. CIRCULATED 96 SACKS.
5. INSTALL WELLHEAD AND TESTED TO 2500#.
6. ND. RELEASE RIG @ 4:00pm 06-21-91.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwt TITLE DRILLING OPERATIONS MANAGER DATE 06-24-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: