

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31199
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313721
7. Lease Name or Unit Agreement Name B. F. HARRISON -B-
8. Well No. 3
9. Pool name or Wildcat UNDESIGNATED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>C</u> : <u>340</u> Feet From The <u>NORTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-3314', KB-3332'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: SPUD & SURFACE CASING ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. EXETER RIG #65 SPUD 17 1/2 HOLE @ 3:00am 05-29-91. DRILLED TO 1165'. TD @ 8:00pm 05-31-91.
2. RAN 28 JTS OF 13 3/8, 54.5#, K-55, ST&C CASING SET @ 1165'. RAN 10 CENTRALIZERS.
3. HALLIBURTON CEMENTED WITH 900 SACKS CLASS H w/ 2% GEL & 2% CaCl2 @ 14.7ppg. F/B 200 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 7:30am 05-31-91. CIRCULATED 161 SACKS.
4. INSTALL WELLHEAD & TEST TO 550#. NU BOP & TEST TO 3000#.
5. TEST CASING TO 1500# FOR 30 MINUTES FROM 12:45pm TO 1:15pm 06-01-91.
6. WOC TIME 30 HOURS FROM 7:30am 05-31-91 TO 1:30pm 06-01-91.
7. DRILLED 15' OF FORMATION. RAN LEAK-OFF TEST TO 20ppg EMW.
8. DRILLING 12 1/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-03-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 26 1991