State of New Mexico

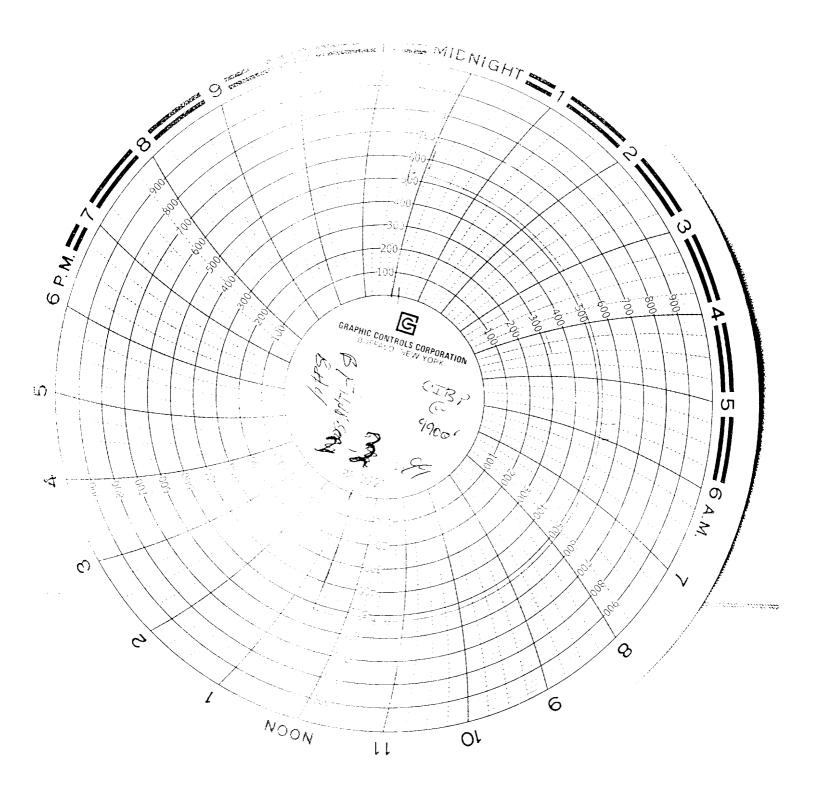
Form C-103 Revised 1-1-89

DeSato Nichols 12-93 ver 1.0

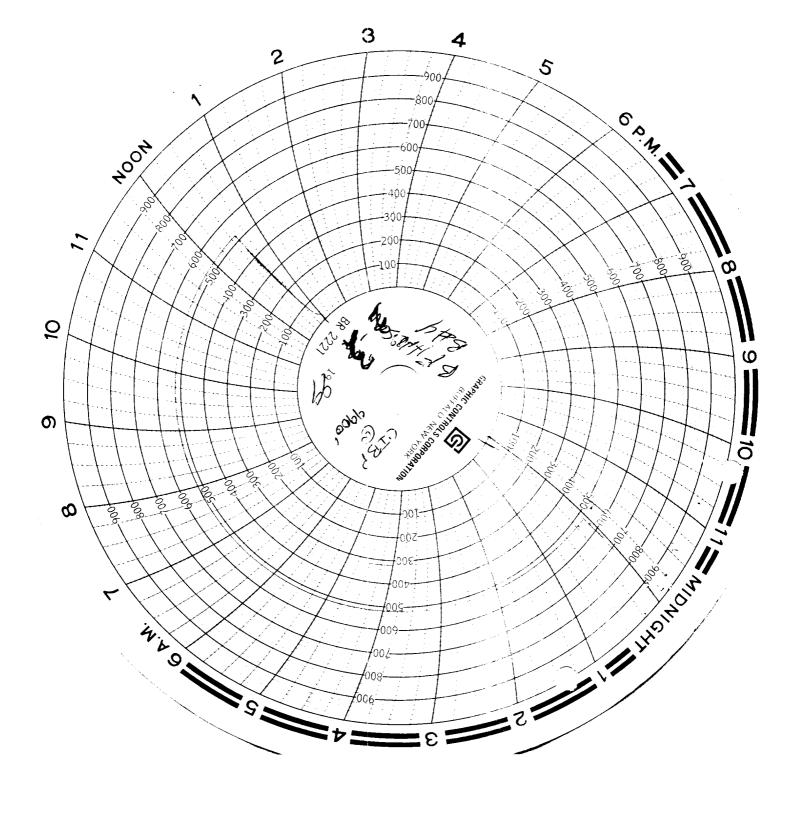
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Energy, Minerals and Natural Resources Department

<u>DISTRICT I</u>	OIL CONSERVA	TION DIVISION	Wenzen 1-1-03
P.O. Box 1980, Hobbs, NM 88240			WELL API NO.
P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30 025 31200 5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 882 DISTRICT III	10	5,1133 31 30 1 E333	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS GAS			HARRISON, B.F. "B"
1. Type of Well: OIL S GAS WELL WELL	OTHER		
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat
4. Well Location			TEAGUE ELLENBURGER
Unit Letter <u>D</u> : 660 Feet From The <u>NORTH</u> Line and <u>800</u> Feet From The <u>WEST</u> Line			
Section 9	Township 23S	RangeNM	IPMLEA_COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3318, KB-3336			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTIO			JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	_
PULL OR ALTER CASING		CASING TEST AND CEMEN	T JOB 🔲
OTHER:		OTHER:	REQUEST TA STATUS
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1-29-99: MIRU. KILL WELL. NDWH. NUBOP. REC, UNLOAD, RACK, TALLY 2 7/8" WS. TIH W/BIT, CSG SCRAPER. PU & RUN BIT TO 10175". TOH W/BIT TO 6500". 			
2-01-99: TIH W/CIBP. SET @ 10.100'_TJH W/BAILER IN 2 RUNS. CAP CIBP W/35' CMT. NEW PBTD 10.065'_TIH W/2 7/8" TBG OPEN ENDED TO 10,010'. CIRC W/2% KCL TRTD WATER. 2-01-99: LOAD CSG W/7 BBLS 2% KCL WATER. TEST CSG & CIBP TO 500#. LEAK TO 200# IN 10 MINS. TIH W/PKR ON TBG & SET @ 5018'. TEST DN TBG TO 500#-LEAK OFF. UNSET PKR & LOWER TO 10,051'. SET PKR & TEST & CHART TO 500# FOR 39 MINS.OK. TEST BACKSIDE TO 500#. LEAK OFF. REL PKR & SET @ 8755'. TEST DN TBG TO 500#. LEAK OFF. TEST BACKSIDE-HELD OK. RESET PKR & TEST DN TBG @ 9412, 9734, 9800, 9865. LEAD OFF. TEST DN TBG W/BACKSIDE HOLDING. ISOLATE LEAK FR 9924-55. POSSIBLE COLLAR LEAK. 2-03-99: TIH W/CIBP & SET @ 9900'. TIH W/GR/CCL & LOG FROM 7150-6030'. TIH W/BAILER & CAP W/35' CMT. NEW PBTD @ 9865'. TIH W/3050' 2 7/8" TBG. CIRC HLE W/50 BBLS 2% KCL & CORR INHIB. TEST CIBP & CHART TO 560# FOR 30 MINS - OK.			
ELLENBURGER IS ASD-RFD (TEMPORARY ABANDONED)			
ORIGINAL CHART & COPY OF CHART ATTACHED.			
		The April 19	423-2064
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SIGNATURE () () () () () () () () () (ngineering Assistant	DATE3/16/99
TYPE OR PRINT NAME J. [Denise Leake		Telephone No. 397-0405
(This space for State Use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			



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