

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Encl Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31200
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name HARRISON, B.F. "B"										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 4										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat Teague Fusselman, North										
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>800</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/3/95		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 3/7/95		13. Elevations (DF & RKB, RT, GR, etc.) GR-3318, KB-3336'		14. Elev. Csghead							
15. Total Depth 10402'		16. Plug Back T.D. 10065'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Pride		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 8830'-8835' Fusselman								20. Was Directional Survey Made no							
21. Type Electric and Other Logs Run None								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
13-3/8"		54.5#		1180'		17-1/2"		1100							
9-5/8"		40#		3755'		12-1/4"		1950							
5-1/2"		17#		10402'		8-3/4"		2600							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		8904'			
26. Perforation record (interval, size, and number) 8830'-8835' w/4jspf 20 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						8830'-8835'		Acid 1500 gals 15% NEFE							
28. PRODUCTION															
Date First Production 3/15/95		Production Method (Flowing, gas lift, pumping - size and type pump) Pump (2-1/2" x 1-3/4" x 16')						Well Status (Prod. or Shut-in) shut-in							
Date of Test 5-22-95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 21		Gas - MCF 1		Water - Bbl. 257		Gas - Oil Ratio 48	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in uneconomical to prod										Test Witnessed By MCA					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Paula S. Ives</i>						TITLE Engineering Assistant		DATE 6/27/97		Telephone No. 397-0432					
TYPE OR PRINT NAME Paula S. Ives															