

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 10960	<sup>5</sup> Property Name HARRISON, B.F. "B"	<sup>3</sup> API Number 30 025 31200
		<sup>6</sup> Well No. 4

<sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
D	9	23S	37E		660	NORTH	800	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 North Teague Fusselman					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation GR-3318, KB-3336'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 10402	<sup>18</sup> Formation Ellenburger	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 4/29/91

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	1180'	1100	
12-1/4"	9-5/8"	40#	3755'	1950	
8-3/4"	5-1/2"	17#	10402'	2600	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to plug back the above well to the North Teague Fusselman formation.

1. MIRU. TOH with production equipment.
2. Set cast iron bridge plug @ 10170' (50' above uppermost Ellenburger perforation). Cap bridge plug with 35' cement.
3. Perforate the North Teague Fusselman from 8830' to 8835' with 2 jsf.
4. Evaluate for possible acid stimulation.
5. TIH with production equipment.
6. Place well on production and test.

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Darrell J. Carriger

Title Engineering Assistant

Date 3/3/95

Telephone 397-0426

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

Title:

Approval Date MAR 03 1995

Expiration Date:

Conditions of Approval:

Attached ☐