Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT   OIL CONSERVATION DI P.O. Box 2088	WELL API NO. 30-025-31201
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504	-2088  5. Indicate Type of Lease  STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. 313721
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	JG BACK TO A  7. Lease Name or Unit Agreement Name  B. F. HARRISON -B-
1. Type of Well: OR. GAS WELL X WELL OTHER	
Name of Operator     TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 5
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat TEAGUE NORTH ELLENBURGER
4. Well Location  Unit Letter E: 1950 Feet From The NORTH Line and 560 Feet From The WEST Line	
Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  GR-3316', KB-3334'  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	EDIAL WORK  ALTERING CASING  MENCE DRILLING OPNS.  PLUG AND ABANDONMENT
	ER: COMPLETING
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
1. SET CIBP @ 8845'. DUMP 35' OF CEMENT FOR NEW PBTD OF 8810'. TESTED TO 3000#. 8-30-91. 2. PERF DEVONIAN w/ 2 JSPF: 7510-12, 7520-32, 7536-40. 36 HOLES. HALLIBURTON ACIDIZED w/ 1500 GAL 15% NEFE. SWAB 81 BLW & 51 BW IN 6.5 HRS. 9-4-91. SQUEEZE DEV. PERFS w/ 200 SX CLASS H w/ 1% HALAD 322 & 50 SX CLASS H @ 15.6ppg, 11:00am 9-7-91. TIH & CLEAN OUT CEMENT TO 7530'. TESTED CASING TO 1000# FOR 30 MINUTES 9-11-91. PERF DEV. w/ 4 JSPF: 7510-12. 8 HOLES. BREAK PERFS w/ 200 GAL 15% NEFE. SWAB 50 BLW & 41 BW IN 5 HRS. 9-12-91. 3. SET CIBP @ 7450'. DUMP 35' OF CEMENT FOR PBTD OF 7415'. 4. PERF BLINEBRY w/ 2 JSPF: 5748-58. 20 HOLES. 9-14-91. HALLIBURTON ACIDIZED w/ 1000 GAL 15% NEFE. SWAB & FLOW 4 BNO & 72 BLW IN 5 HRS. PERF w/ 2 JSPF: 5605, 5614, 5634, 5667-69, 5678, 5690, 5700, 5715, 5722, 5812. 24 HOLES. HALLIBURTON ACIDIED ALL PERFS w/ 2000 GAL 15% NEFE. 9-22-91. FLOWED 89 BLW & 1600 MCF IN 18 HRS. 5. SI WELL @ 3:00pm 9-27-91 FOR PRESSURE BUILD UP TEST. OPEN WELL 10-10-91. FLOWED 30 BW, 42 BLW & 995 MCF 10-12-91. DOWELL ACIDIZED w/ 550 GAL 15% NEFE. FRAC w/ 50000 GAL XLG KCL & 126000# 20/40 SAND. 10-13-91. 6. WELL FLOWED 3 BNO, 76 BLW & 1522 MCF 10-18-91. PREP TO RUN 4 POINT TEST.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SKINATURE C. P. Basham/cwH TITLE DR	ILLING OPERATIONS MANAGER DATE 10-21-91
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620	
(This space for State Use)	
TITLE —	DATE -