

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31201

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
313721

7. Lease Name or Unit Agreement Name  
B. F. HARRISON -B-

8. Well No.  
5

9. Pool name or Wildcat  
TEAGUE NORTH ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter E : 1950 Feet From The NORTH Line and 560 Feet From The WEST Line  
Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3316', KB-3334'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 8 3/4 HOLE TO 3695'. CORED FROM 3695' TO 3739'. RECOVERED 43' OF CORE. 07-02-91.
2. DRILL 8 3/4 HOLE TO 10307'. TD @ 11:00am 07-18-91.
3. HALLIBURTON RAN GR-DIL-SFL-SP, GR-CAL-CNL-LDT & GR-DIELECTRIC FROM 10294' TO 3685'. PULLED GR-CNL TO SURFACE.
4. RAN 5 1/2, 17#, LT&C CASING (63 JTS OF L-80 & 181 JTS OF K-55) SET @ 10307'. DV TOOL @ 7017'. RAN 15 CENTRALIZERS.
5. HALLIBURTON CEMENTED: 1st STAGE - 900 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 250 SACKS CLASS H w/ .6% HALAD-9 & 1/4# FLOCELE @ 15.6ppg. OPEN DV TOOL @ 7:00am 07-20-91. CIRCULATED 175 SACKS. 2nd STAGE - 1400 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. F/B 250 SACKS CLASS H @ 15.6ppg. PLUG DOWN @ 2:30pm 07-20-91. CIRCULATED 250 SACKS.
6. ND. RELEASE RIG @ 9:00pm 07-20-91.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 07-22-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: