

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31201
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313721
7. Lease Name or Unit Agreement Name B. F. HARRISON -B-
8. Well No. 5
9. Pool name or Wildcat TEAGUE NORTH ELLENBURGER

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter <u>E</u> : <u>1950</u> Feet From The <u>NORTH</u> Line and <u>560</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3316', KB-3334'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 12 1/4 HOLE TO 3685'. TD @ 9:15am 06-29-91.
2. RAN 75 JTS OF 9 5/8, 40#, LT&C (43 JTS OF SS-95 & 42 JTS OF L-80) CASING SET @ 3685'. DV TOOL @ 1207'.
RAN 10 CENTRALIZERS. ECP @ 1229'. (ECP DID NOT HOLD).
3. HALLIBURTON CEMENTED: 1st STAGE - 900 SACKS 50/50 POZ CLASS H w/ 2% GEL & 5% SALT @ 14.25ppg. F/B
250 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 11:00pm 06-29-91. CIRCULATED 85 SACKS. 2nd STAGE
- 300 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 6:00am 06-30-91. DID NOT CIRCULATE CEMENT.
WAIT ON CEMENT 6 HOURS. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 300'.
4. INSTALL WELLHEAD & TEST TO 1500#.
5. NU BOP & TEST TO 5000#.
6. TESTED CASING TO 1500# FOR 30 MINUTES FROM 8:45am TO 9:15am 07-01-91.
7. WOC TIME 27 3/4 HOURS FROM 6:00am 06-30-91 TO 9:45am 07-01-91.
8. DRILLING 8 3/4 HOLE. PREP TO CORE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 07-03-91

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: