Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	API No.			
Texaco Exploration and	Produc	rtion	Inc.				1		-025-5	3/221	
Address	1,1044	<u> </u>	<u> </u>		-						
P.O. Box 730 Hobbs.	New Mes	xico 8	8240-	-2528							
Reason(s) for Filing (Check proper box)	X	X Other (Please explain)									
							6-1-91				
Recompletion	Oil		Dry G	as	-						
Change in Operator	Casinghea	ad Gas 🗌	Conde	nsate 🗌							
if change of operator give name	aco 0	oducin	a Inc	c P.O.	Box 7	30 Hobb	s. New 1	Mexico 8	 38240-252	28	
and address of previous operator II. DESCRIPTION OF WELL			<u> </u>				- , - ; - ; - ;				
Lease Name	11.10 55	Well No.	Pool N	Name, Includi	ng Formatio	on n		of Lease		ease No.	
BF Harrison-B- 5 Teaque 17						orth Elenbraer State, Federal or Fee 313721					
Location Unit Letter	_ :	150	_ Feet F	from The	lorth 1	ine and5	00 Fe	et From The	West	Line	
Section G Townshi	_p 23	5	Range	375		NMPM,	lea			County	
THE PROPERTY OF THE AN	CDODTI	ED OF C		ID NATEL	DAT CA	C					
III. DESIGNATION OF TRAN	SPORTE	or Conde		ND NATU		S Give address to wi	ich approved	come of this t	form is to he se	nt)	
Name of Authorized Transporter of Oil		or Conde	IISAIC								
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge			Rge.	Is gas actually connected? When			. ?			
If this production is commingled with that	from any ot	her lease o	r pool, gi	ive commingl	ing order m	ımber:					
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil We	li	Gas Well	New We	ell Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready	to Prod.		Total Dep	th	I	P.B.T.D.	1	<u>. </u>	
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u>!</u>			Depth Casing Shoe			
renotations								Jopan Sasia	-5		
		TUDDIC	CASI	INIC ANID	CEMEN	TING PECOP	<u> </u>	.!			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	UP	CASING & TUBING SIZE				DEFINSE			SACKO CEMENT		
					<u> </u>						
		_			 - -						
V. TEST DATA AND REQUES	ST FOR	ALLOW	ARLE	<u> </u>	<u> </u>				·		
OIL WELL (Test must be after t	recovery of t	atal valum	of load	Loil and must	be equal to	or exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To		e 0) 10dd	011 0724 774451		Method (Flow, pu			, , , , , , , , , , , , , , , , , , , 		
Date First New Oil Run 10 Tank	Date of 1	ESL			1700ating	1,102,104 (1 1011) p.					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CASWELL					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Actual Flod, 1681 - NICF/D	Lengui Or Test				Doid. Concensationation						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					!	 		<u> </u>			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA)	NCE			ICEDV	ATION	חועופוכ	N 1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	NOEHV.	AHON	DIVIDIC	NN.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 03 1991						
and A						ro vibbliove	·		1 104444		
MChan					By		en harring	37.	* • • • • • • • • • • • • • • • • • • •		
Signature	E	incom!	c 10	eietont	П		TERE	<u>प्रभूतिक्षेत्र</u> राज			
M.C. Duncan	Eng	THEEL	S ASS	sistant	11 _	•.					
Printed Name		2	9307°	101	∏ Tit	le					
7-8-91 Date			lephone								
					1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.