

5. LEASE DESIGNATION AND SERIAL NO.
LC-030176-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		CONFIDENTIAL		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.				8. FARM OR LEASE NAME C. C. CAGLE C	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		3a. AREA CODE & PHONE NO. 915-688-6906		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface L, 1980' FSL & 660' FWL				10. FIELD AND POOL, OR WILDCAT RHODES YATES-SEVEN RVS	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3, T-26-S, R-37-E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2991.1' GR		12. COUNTY OR PARISH LEA	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SET & CMTD PROD CSG	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-91 DRILLED 7-7/8" HOLE TO 3100' TD. RAN 70 JTS 4-1/2" 11.60# K-55 LTC CSG SET AT 3100. CMTD W/500 SXS LITE, 9 PPS SALT, 1/4 PPS FLOCELE. TAILED W/250 SXS C PREMIUM PLUS, 3 PPS SALT + 0.4% HALAD 344. CIRCD 55 SXS TO PIT. USED 9 CENTRALIZERS AND ONE STOP RING. BUMPED PLUG W/1000 PSI FOR 30 MINS. O.K. WOC 13 DAYS. PBTD 3030'.

18. I hereby certify that the foregoing is true and correct

SIGNED *Maria I. Perez* TITLE PROD. ASST. DATE 10-10-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side