

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030177-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 5, T-26-S, R-37-E

1100' FNL & 1980 FWL

8. Well Name and No. C.W SHEPHERD

FEDERAL NO. 8

9. API Well No.

30-225-31334

10. Field and Pool, or Exploratory Area

RHODES Y, SR (GAS)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other FOAMED ACID CLEANOUT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. DELIVER TEST TANK AND +\ -100 JOINTS (+\ -3100') OF 2 3/8" TUBING TO LOCATION

2. MIRU PU. KILL WELL WITH 2% KCL WATER. POOH W/RODS AND PMP. ND WH. NU BOP. POOH W/TUBING. PU & RIH W/ BIT AND CASING SCRAPER ON 2 3/8" WORKSTRING FOR 4 1/2" 11.6# CASING TO 3057'. POOH W/BIT AND SCRAPER.

3. RIH W/UNI 5 TREATING PACKER ON 2 3/8" WORKSTRING. SET PACKER AT +\ -2700'. LOAD AND TEST BACKSIDE TO 500 PSI. MIRU ACID ENGINEERING. TEST LINES TO 4000 PSI. FOAM/ACID STIMULATE WITH THE FOLLOWING SPECIFICATIONS:

- \* 9500 GAL 60 QUALITY 15% FOAMED HCL + ADDITIVES
- \* FLUSH TO BOTTOM PERF WITH 500 GAL CO2
- \* PMP RATE @ 6-8 BPM

FLOW BACK/SWAB CO2 + SPENT ACID TO FRAC TANK TO CLEAN UP. KILL WELL W/2% KCL WATER. RELEASE PACKER, POOH LAYING DOWN WORKSTRING.

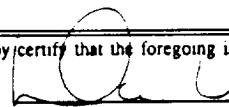
4. RIH W/MA, SN, AND 87 JTS (+\ -2700') OF 2 3/8" 4.7# J-55 PRODUCTION TBING, TESTING INTO HOLE. REPLACE BAD JTS AS NEEDED

5. TURN TO PRODUCTION

RECEIVED  
Aug 11 10 25 AM '93  
CALLED  
AREA

14. I hereby certify that the foregoing is true and correct

Signed

 DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 8/10/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUN 02 1983

RECEIVED  
OFFICE