

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810 3a. AREA CODE & PHONE NO. 915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface C, 1100' FNL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API WELL NO. 30-025-31339 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH LEA 13. STATE N.M.

15. DATE SPUDDED 8-20-91 16. DATE T.D. REACHED 8-25-91 17. DATE COMPL. (Ready to prod.) 8-26-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 2972.6' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3100' 21. PLUG BACK T.D., MD & TVD 3057' 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 2743'-2985' YATES 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	412'	12-1/4"	250 SXS	36 SXS
4-1/2"	11.6#	3100'	7-7/8"	920 SXS	100 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2687'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

2957'-2985', 1 SPF, 29 HOLES  
2743'-2904', 1 SPF, 34 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2957'-2985'	A W/700G 7-1/2% NEFE HCL.
F W/9500G	50-Q CO2 FOAM + 26000# 12/20SD
2743'-2904'	A W/1200G 7-1/2% HEFE NCL
F W/35300G 50Q	FM, 137000# 12/20 SD

33.\* PRODUCTION

DATE OF FIRST PRODUCTION 9-12-91 PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2" X 1.25" X 12' PUMP WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9-20-91 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO  
FLOW. TUBING PRESS. 246# CASING PRESSURE 0 CALCULATED 24 HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)  
2424 AOF 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, INCLINATION REPORT, C-104, C-122, LOGS HAVE BEEN ORDERED, WILL BE MAILED ASAP

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PROD. ASST. DATE 10-10-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RED BEDS	SURF.	938'	SANDSTONE & REDBEDS	RUSTLER	938'	
RUSTLER	938'	1207'	ANHY. & SAND	SALADO	1207'	
SALT	1207'	2585'	SALT ZONE	TANSILL	2585'	
TANSILL	2585'	2740'	Anhy. and dolomite	YATES	2740'	
YATES	2740'	3100'	sandstone and dolomite			

38. GEOLOGIC MARKERS

OCT 24 1991

6-20  
HOBBS OFFICE

RECEIVED