Submit 5 Copies
Appropriate District Office
DISTRICT I 8.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Depar-

OIL CONSERVATION DIVISION

P.O. Box 2088

at Bottom of Page

Form C-104 Revised 1-1-89

See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

59616 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MERIDIAN OIL INC. - 004 30--025-31340 Address P.O. Box 51810, Midland, TX 79710-1810 Other (Please explain) Reason(s) for Filing (Check proper box) TO CORRECT GATHERER AND TO CORRECT Change in Transporter of: New Well CONNECT DATE. $\overline{\Box}$ ☐ Dry Gas Oil Recompletion Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Na. Kind of Lease Well No. Pool Name, Including Formation Lease Name State Federal or Fee FEDERAL LC-030181-A RHODES-YATES-7 RIVERS GAS 26 RHODES GSU Feet From The NORTH Line and 1980 Feet From The WEST Unit Letter C LEA 26-S Range 37-E , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas
SID RICHARDSON CARBON & GASOLINE CO. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X 201 MAIN ST., FORT WORTH, TEXAS 76102 is gas actually connected? When? Unit Rge. If well produces oil or liquids, 11-5-91 give location of tanks. YES If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA SID RICHARDSON GASOLINE CO. - Eff. 3/1/93 Diff Res'v Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Frod. During Test Oil - Bbls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 1 3 1991 Date Approved is true and complete to the best of my knowledge and belief. ORIGINAL SAGNED BY JERRY SEXTON Signature MARIA L. PEREZ **DISTRICT I SUPERVISOR** PROD. ASST.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 11-7-91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

FOR RECORD ONLY APR 30 1003

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 915-688-6906

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.