

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other Instructions on
Form 3160-4)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR MERIDIAN OIL INC.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C, 660' FNL & 1980' FWL At top prod. interval reported below At total depth		3a. AREA CODE & PHONE NO. 915-688-6906	
9a. API WELL NO. 30-025-31340		14. PERMIT NO. 7-30-91	
15. DATE SPUDDED -27-91		16. DATE T.D. REACHED 8-31-91	
17. DATE COMPL. (Ready to prod.) 9-1-91		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 2977.0' GR	
20. TOTAL DEPTH, MD & TVD 3100'		21. PLUG BACK T.D., MD & TVD 3058	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2815'-3017' YATES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	405'	12-1/4"
4-1/2"	11.6#	3100'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	2750'		
31. PERFORATION RECORD (Interval, size, and number)			
2817'-3017', 1SPF, 25 HOLES, YATES			
2815'-2972', 2SPF, 210 HOLES, YATES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2817'-3017'		A W/1200G 7-1/2% NEFE HCL.	
		F W/34.9MG 50Q CO2 FM +	
		145M# 12/20 SD.	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 9-28-91		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2" X 1.25" X 12' STANLEY FILTER PUMP	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 10-10-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 166#	CASING PRESSURE 210#	CALCULATED 24 HOUR RATE	OIL - BBL.
			GAS - MCF. 1126 AOF
			WATER - BBL.
			OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS C-122, 3160-5, C-104, INCLINATION REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Mary L. Perry TITLE PRODUCTION ASST. DATE 10-31-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
REDBEDS	0'	993'	SANDSTONE AND REDBEDS		RUSTLER	993'	
RUSTLER	993'	1265'	ANHYDRITE AND SAND		SALT	1265'	
SALT	1265'	2670'	SALT AND ANHYDRITE		TANSILL	2670'	
TANSILL	2670'	2815'	SAND AND ANHYDRITE		YATES	2815'	
YATES	2815'	3100'	SANDSTONE AND DOLOMITE				

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