

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. CONTACT RECORD
OFFICE FOR NUMBER
OF COPIES REQUIRED
See other instructions on
reverse side

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810
3a. AREA CODE & PHONE NO.
915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **A, 660' FNL & 660' FEL**
At top prod. interval reported below
At total depth

9a. API WELL NO.
30-025-31382
14. PERMIT NO.
DATE ISSUED

15. DATE SPUDDED
9-29-91
16. DATE T.D. REACHED
10-5-91
17. DATE COMPL. (Ready to prod.)
10-6-91
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3350.5' GR

20. TOTAL DEPTH, MD & TVD
3620'
21. PLUG BACK T.D., MD & TVD
3573'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
0-TD
CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
2989'-3473' YATES-7 RIVERS

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	429'	12-1/4"	300 SXS C	55 SXS
4-1/2"	11.6#	3620'	7-7/8"	930 SXS C & LITE	48 SXS

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	2970'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3379'-3473', 1 SPF, 17 HOLES, 7 RVRS.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3237'-3305', 1 SPF, 15 HOLES, 7 RVRS.		3379-3473'	A W/750G 7-1/2% NEFE HCL.
2989'-3187', 1 SPF, 25 HOLES, YATES		F W/19.5M G	50-Q CO2 FM & 74M# 12/20 SD.
2997'-3473', 1 SPF, 64 HOLES, YATES		3237-3305'	A W/750G 7-1/2% NEFE HCL.
		2989-3187'	A W/750G 7-1/2% NEFE HCL.

33.*
DATE OF FIRST PRODUCTION
10-22-91
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)
2" X 1-1/4" X 12' PUMP
WELL STATUS (Producing or shut-in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12-12-91	4-PT						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
40#	40#		0	252 AOF	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
INCLINATION REPORT, C-122, LOGS, 3160-5, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE PRODUCTION ASST. DATE 12-23-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1203'	1520'	SANDSTONE & REDBEDS	RUSTLER	1203'	
SALADO	1520'	2778'	SALT & ANHY.	SALADO	1520'	
TANSIL	2778'	2982'	ANHY. & SANDSTONE	TANSIL	2778'	
YATES	2982'	3237'	SANDSTONE & DOLOMITE	YATES	2982'	
7 RIVERS	3237'	3620'	DOLOMITE	7 RIVERS	3237'	

RECEIVED

JAN 15 1992

WELLS SERVICE