

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-030177-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

MERIDIAN OIL INC.

8. FARM OR LEASE NAME

C.W. SHEPHERD FEDERAL

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

9. WELL NO.

9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

K, 1980' FWL & 1930' FSL

10. FIELD AND POOL, OR WILDCAT

RHODES-YATES-7 RIVERS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5, T-26-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2979.7' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **SPUD AND SET CSG.**

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-91 SPUDDED 12-1/4" HOLE. DRLD TO 418'. RAN 10 JTS 8-5/8" 24# K-55 BTC CSG SET @418'. CMT'D W/300 SXS "C" CMT 2% CACL 1/4# CELLOSEAL. CIRC'D 75 SXS CMT TO SURFACE. USED 4 CENTRALIZERS. PRESSURE TESTED BOP AND CSG TO 1500 PSI FOR 30 MIN., O.K. WOC 18 HRS.

12-1-91 DRILLED 7-7/8" HOLE TO 3100'. RAN 71 JTS 4-1/2" 11.6# K-55 LTC CSG SET @3100'. CMT'D W/500 SXS C CMT 6% GEL 5#/SX SALT, 1/4# CELLO-SEAL, FOLLOWED BY 300 SXS C CMT 1% CACL2. CIRC'D 130 SXS CMT TO SURFACE. USED 10 CENTRALIZERS. BUMPED PLUG TO 1000 PSI FOR 30 MIN., O.K. WOC 3 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mona L. Perry

TITLE

PRODUCTION ASST.

DATE

12-27-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**