

C. W. Shepherd Federal No. 9

COMPANY :	MERIDIAN OIL INC	LEGE :		WELL NO. :	9	PC1 =	483.2	PC2 =	233.5 *11	
UNIT :		SECTION :	5	TOWNSHIP :	24				*11	
DATE :	2771	DATE :	2771	L/H :	1 G/GMIX :	0.564	PC1 =	209.9	PC2 =	459.3 *11
WELL :	146	WELL :	146	H2S :		DATE :	112 23 91		197.7	433.7 *11
DATE :	2,934	DATE :	40,006,656	GR :	1839.9	RANGE :			140.6	404.6 *11

VOL 1 :	101	PSIA 1 :	458.2	RESV.TEMP	101.7	PW1-PW2=	23.8	PW2 =	210.1 *10
VOL 2 :	560	PSIA 2 :	433.2				35.4		188.1 *10
VOL 3 :	332	PSIA 3 :	403.2	SHUT-IN PR=	483.2		69.8		163.7 *10
VOL 4 :	1443	PSIA 4 :	343.2				112.7		120.8 *10
									*10
		PR :	672					n =	1.000
		TR :	374						*10

LINE	RATE 1		RATE 2		RATE 3		RATE 4		PERIOD/PERCENTAGE
	1ST	2ND	1ST	2ND	1ST	2ND	1ST	2ND	
1	OM	0.301	0.301	0.560	0.560	0.893	0.893	1.443	9.975
2	FW	534	534	534	534	534	534	534	3.148
3	1a	561.7	561.7	561.7	561.7	561.7	561.7	561.7	3.348
4	7	547.9	547.9	547.9	547.9	547.9	547.9	547.9	2.672
5	PR (est)	0.68	0.68	0.64	0.64	0.60	0.60	0.51	
6	3(est)	0.904	0.904	0.906	0.906	0.913	0.911	0.922	
7	TI	498.5	498.5	498.5	498.5	500.1	498.8	505.2	ADP= 0 3.002
8	6H-TI	3.713	3.704	3.698	3.708	3.679	3.688	3.641	2.381
9	aS	1.149	1.150	1.149	1.149	1.148	1.148	1.146	2.988
10	1--aS	0.120	0.120	0.129	0.120	0.129	0.129	0.128	2.990
11	Rt	438.2	438.2	433.2	433.2	403.2	403.2	343.2	
12	Pe2 (1000)	269.9	269.9	187.7	187.7	162.6	162.6	117.8	
13	Pr	10.006656	10.006656	10.006656	10.006656	10.006656	10.006656	10.006656	
14	Fc=F-TI	3.289	3.289	3.302	3.304	3.329	3.321	3.363	
15	Pe2m	2.99	2.99	1.98	1.98	2.97	2.97	4.86	
16	PR-PR3a2	1.0	1.0	3.4	3.4	8.8	8.8	23.5	
17	Pr	10.128127	10.127743	10.443497	10.444228	11.138992	11.135890	13.004240	12.9984752
18	Pr2	210.1	210.1	186.1	186.1	163.7	163.7	120.8	
19	Pr2	241.5	241.5	216.1	216.2	187.9	188.0	139.5	
20	Pr	491.4	491.5	464.9	464.9	433.5	433.6	372.1	
21	P	474.8	474.5	448.0	449.1	418.4	418.4	357.7	
22	Pr	0.71	0.71	0.67	0.67	0.62	0.62	0.53	
23	Pr	1.46	1.46	1.46	1.46	1.46	1.46	1.46	
24	P	0.902	0.902	0.906	0.906	0.911	0.911	0.920	EDR% 0.123-0