

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31483
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 115		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE DRINKARD TUBB		
4. Well Location Unit Letter <u>A</u> : <u>121</u> Feet From The <u>NORTH</u> Line and <u>1309</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County _____				
10. Date Spudded 10-22-92	11. Date T.D. Reached 11-17-92	12. Date Compl. (Ready to Prod.) 12-17-92	13. Elevations (DF& RKB, RT, GR, etc.) GR-3165', KB-3182'	14. Elev. Casinghead 3165'
15. Total Depth 7510'	16. Plug Back T.D. 7457'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7510'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6072' - 7388': DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC, GR-DSN-SDL, GR-CCL				22. Was Well Cored YES- 7 CORES FROM 6385' TO 6723

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	800 SX, CIRC 246 SX	
8 5/8	32#	4200'	11	1380 SX, CIRC 150 SX	
5 1/2	15.5# & 17#	7510'	7 7/8	1145 SX, TOC @ 315 BY T.S	

24.		LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8	6035'		

26. Perforation record (interval, size, and number) 6894' - 7381', 2 JSPF: 164 HOLES 6387' - 6788', 2 JSPF: 164 HOLES 6072' - 6216', 2 JSPF: 94 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6894' - 7381' 6387' - 6788' 6072' - 6216'	AMOUNT AND KIND MATERIAL USED ACID - 6500 GAL 15% NEFE ACID-6400 GAL 15% & 5000 GAL 20% ACID - 4400 GAL 15% NEFE
--	--	---

PRODUCTION

Date First Production 11-30-92		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 x 1.75 x 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-24-92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 146	Gas - MCF 59	Water - Bbl. 449	Gas - Oil Ratio 404
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By G. WEIR
--	------------------------------

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / cwh

Printed Name C. P. BASHAM

Title DRLG. OPER. MGR. Date 12-29-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1164	T. Canyon
T. Salt 1394	T. Strawn
B. Salt 2510	T. Atoka
T. Yates 2670	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3592	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 3985	T. Simpson
T. Glorieta 5053	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 5982	T. Delaware Sand
T. Drinkard 6386	T. Bone Springs
T. Abo 6552	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6072' to 7388'	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1164	1394	230	ANHYDRITE	6552	7510	958	DOLOMITE, LIMESTONE
1394	2510	1116	SALT				
2510	2670	160	ANHYDRITE, SS, DOLO				
2670	3592	922	ANHYDRITE, SS, DOLO				
3592	3985	393	SS, DOLO, ANHYDRITE				
3985	5053	1068	DOLOMITE				
5053	5982	929	DOLOMITE, SS				
6386	6552	166	DOLOMITE, SS				

RECEIVED

DEC 30 1992

OCD HORRS OCT