

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31483	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well No. 115	
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
1309	Feet From The EAST
NMPM	County

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER			
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 115	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
4. Well Location Unit Letter <u>A</u> : <u>121</u> Feet From The <u>NORTH</u> Line and <u>1309</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>25-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3165', KB-3182'	

## 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER: EXTEND PERMIT EXPIRATION DATE			<input checked="" type="checkbox"/>	OTHER: SPUD & SURFACE CASING			<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. EXETER RIG #65 SPUD 14 3/4 HOLE @ 1:30pm 10-22-92. DRILLED TO 1180'. TD @ 2:00am 10-23-92.
2. RAN 27 JTS OF 11 3/4, 42#, WC-40, STC CASING SET @ 1180'. RAN 10 CENTRALIZERS.
3. DOWELL CEMENTED WITH 480 SACKS CLASS C w/ 2% GEL, 2% Cacl<sub>2</sub> (14.2ppg, 1.50cf/s). F/B 320 SACKS CLASS C w/ 2% Cacl<sub>2</sub> (14.8ppg, 1.34cf/s). PLUG DOWN @ 8:30am 10-23-92. CIRCULATED 246 SACKS.
4. INSTALL WELLHEAD & TESTED TO 500#.
5. NU BOP & TESTED TO 1000#.
6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 2:30am TO 3:00am 10-24-92.
7. WOC TIME 18 HOURS FROM 8:30am 10-23-92 TO 2:30am 10-24-92.
8. DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 10-28-92  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 3 1964

**CONDITIONS OF APPROVAL, IF ANY:**

NOV 02 '92