

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 31484

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B- 9613

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

116

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The WEST Line
Section 4 Township 25-S Range 38-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3161' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: To clean out casing, reset pump to deeper position, perforate additional pay zone in Abo formation, and acid stimulate.

13/16/94 - 4/5/94

1) MIRU. Installed BOP. TOH with production equipment.

2) TIH with 4-3/4" bit and cleaned out to 6630'. TOH.

3) RU Halliburton Logging Service. Perforated from 6634' - 6846'. RD Halliburton.

4) TIH with open ended workstring to 7390'. RU BJ and spotted 1000 gallons 15% NEFE perfs. TOH.

5) TIH model R packer and set at 6260'. Mixed scale inhibitor with fresh water and flushed with 250 bbls water. TOH with packer.

6) Returned to Production and tested.

test: 30 bo, 190 bw, 45 mcf (24 hours, pumping)

I hereby certify that the information above is true and completed to the best of my knowledge and belief.

SIGNATURE Darren J. Carriger TITLE Engineering Assistant

DATE 9/29/94

TYPE OR PRINT NAME Darren J. Carriger

Telephone No. 397-0426

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature]

OCT 12 1994
DATE

CONDITIONS OF APPROVAL, IF ANY: