State of New Mexico

Form C-103

Submit 3 copies to Appropriate District Office	
DISTRICT I	

CONDITIONS OF APPROVAL, IF ANY:

Energy, Minerals and Natural Resources Department

Unit Letter D: 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other De NOTICE OF INTENTION TO: SUBSEQUEN PULL OR ALTER CASING CHANGE PLANS CHANGE DRILLING OPERATION GOTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. (2) GiH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630" PBTD. Reverse out fill. Analyze scale for type and skip push to original PBTD at 7445, POH. (3) Run collar strip from Tio to 6200. Malch against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 Inception of the Complete on the Complete of Section o	Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Sindicate Type DISTRICTIL P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Sindicate Type DISTRICTILII 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil GAS WELL GAS WELL GAS WELL DTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 9. Pool Name or DOI. 4. Well Location Unit Letter D. 67 Feet From The NORTH Line and 152 Feet From The Section 1 Township 25-S Range 38-E NMPM 10. Elevation (Show whether PF, RKD, RT, GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other DE NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUEN TEMPORARILY ABANDON CHANGE PLANS TEM	
Santa Fe, New Mexico 87504-2088 S. Indicate Type	30 025 31484
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERRY RESERVOIR. USE "APPLICATION FOR PERMIT" 1. Type of Well: OIL GAS WELL OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 9. Pool Name of DO. Lot. 4. Well Location Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Do. NOTICE OF INTENTION TO: SUBSEQUEN REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DITHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GISH with 4-34" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD, Reverse out fill. Analyze scale for type and sepsish to diginal PBTD at 7445, POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, 521 6534-33", 44"-45", 52"-55", 66"-69", 79"-86", 6721"-27", 41"-45", 52"-55", 67"-70", 6796"-6800", 06"-10", 40"-46". (4) TIH w Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo Q. +6" 6900". Squeeza Abombied in 30 bibs FVV and use blocking against old colar strip to correlate depths. Perforate upper Abo with 4" gun, 52 16" (58") Reset packer above Abo @ 6620". Acidize new perfs with 6000 gals acid @ 7.8 BPM in 4 stages. Use ball sealers and/or rock sat blocks with fresh water spacers with produced water. Unseat packer, pick up RBP and at 65 (69") Release packer, pick up RBP. Pull out of the hole and by down the workstring. (6) Web of flow back load to steel pit or transport truck. Scale squeeze upper Abo with 1 drum scale inhibitor mixed in 15 Bbis (69") Return to p	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-01) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS WELL DTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator 7. Lasse Name PROPERMIT (FORM 6-01) FOR SUCH PROPOSALS.) 4. Well Location Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether OF, RKØ, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other De NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DUBLICATION CHANGE PLANS OTHER: 12. Describs Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent dates, including estimate work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIGH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6530' PBTD. Reverse out fill. Analyze scale for type and sepush to original PBTD at 745. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, 521 (40) (41) (43) (43) (44) (43) (52-55) (6-69) (79-86); 6721-27 - 41'-45, 52-55, 67-70; 6796-6800, 06-10', 40'-46. (4) THI W Model "R" treating packer and RBP. Set RBP below perfs and packer above tower Abo @ 4+6900'. Squeeze Abomized in 30 bits FVV and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 66 (5) Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or rock sall blocks with fresh water spacers as necessary. (6) Swab or flow back lead to steel pit or transport truck. Scale squeeze pulper Abo with 2 drums scale inhibitor mixed in 15 Bbis (9) Return to production, place on test.	STATE FEE
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 1. Type of Well: OIL GAS WELL GOTHER 2. Name of Operator 3. Address of Operator 4. Well Location TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator 4. Well Location P.O. BOX 730, HOBBS, NM 88240 5. Pool Name or DOI 4. Well Location Unit Letter D.: 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Doi NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ON THE PROPERTY OF	as Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS WELL OTHER 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 4. Well Location Unit Letter D: 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other DE NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPERATION FEET AND CHEMENT JOB THER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. 14. MIRU, pull rods and pump, install BOP and pull tubing. 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 16. MIRU, pull rods and pump, install BOP and pull tubing. 17. Lease Name WEST DOLLA COMMENCE DRILLING OPERATION REMEDIAL WORK COMMENCE DRILLING OPERATION REMEDIAL	B- 9613
1. Type of Well: WELL GAS WELL OTHER 2. Name of Operator	or Unit Agreement Name
TEXACO EXPLORATION & PRODUCTION INC 3. Address of Operator P.O. BOX 730, HOBBS, NM 88240 4. Well Location Unit Letter D::67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other De NOTICE OF INTENTION TO: SUBSEQUEN PREPORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-34" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and sepaths to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, 521 6634-38", 44-48", 52-58", 66-69", 79'-86", 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46''. 13. TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ 4-6' 6900'. Squeeze Abomixed in 30 bbts FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 65 GS Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. 13. Who for flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 15 Bbts (9) Release packer, pick up RBP. Pull out of the hole and lay down the workstring. 14. Well Location (15 place on test.)	
4. Well Location Unit Letter D: 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Dr. NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION FULL OR ALTER CASINO CHANGE PLANS COMMENCE DRILLING OPERATION CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. 14. MIRU, pull rods and pump, install BOP and pull tubing. 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 16. MIRU, pull rods and pump, install BOP and pull tubing. 17. MIRU, pull rods and pump, install BOP and pull tubing. 18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 19. MIRU, pull rods and pump, install BOP and pull tubing. 10. MIRU, pull rods and pump install BOP and pull tubing. 11. MIRU, pull rods and pump install BOP and pull tubing. 12. GlH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630" PBTD. Reverse out fill. Analyze scale for type and spuns to original PBTD at 7445. POH. 13. Run collar strip from TD to 6200". Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 Inches and 5-1/2" casing scraper. Clean casing to 6630" PBTD. Reverse out fill. Analyze scale for type and set of 6634"-38", 44"-48", 52-58", 66"-69", 79"-86", 6721"-27", 41"-45", 52"-55", 67"-70", 6796"-6800", 06"-10", 40"-46". 16. THI W/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lover Abo With 4" gun, .52 Inches and the set of the set of the hole and the set of the hole and the	116
4. Well Location Unit LetterD :67Feet From TheNORTH _ Line and152Feet From TheSection4 Township25-S Range38-E NMPM	Wildcat
Unit Letter D: 67 Feet From The NORTH Line and 152 Feet From The Section 4 Township 25-S Range 38-E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Dax NOTICE OF INTENTION TO: SUBSEQUEN REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION FULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPERATION FULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPERATION CHANGE PLANS COMMENCE DRILLING OPERATION FOR CASING TEST AND CEMENT JOB COTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. 14. MIRU, pull rods and pump, install BOP and pull tubing. 15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 16. MIRU, pull rods and pump, install BOP and pull tubing. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. 18. MIRU, pull rods and pump, install BOP and pull tubing. 19. GASING TEST AND CEMENT JOB COMMENT J	LARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3161' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other De NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPERATION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimat work) SEE RULE 1103. 13. MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and so push to original PBTD at 7445, POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, 52 l 6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'. (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +1- 6900'. Squeeze Abo mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 68' CS Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (5) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (6) Swab or flow back load to steel pit or transport truck scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls on Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (8) Swab or flow back load to steel pit or transport truck scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls on Release packer, pick up RBP. Pull out of the hole and lay down the workstring.	ne_ <u>WEST</u> Line
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Dax NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: SUBSEQUEN	LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Dax NOTICE OF INTENTION TO: SUBSEQUEN PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PULL OR ALTER CASING COMMENCE DRILLING OPERATION FOR ALTER CASING OTHER: OTHER:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION CASING COMMENCE DRILLING OPERATION CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION CASING TEST AND CEMENT JOB COTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and scrapes to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .521 6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'. (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900'. Squeeze Abo mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 65 (S Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (6) Sweb or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B release packer, pick up RBP. Pull out of the hole and lay down the workstring. (8) Sweb or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls (9) Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (10) Rerun production tubing, ND BOP. Run rods and pump.	ata
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPERATION COMMENCE DRILLING OPERATION CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and sepush to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .521 6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'. (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900'. Squeeze Abo mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 68 (5) Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (5) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B sealers and/or rock salt blocks with fresh water spacers as necessary. (6) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (9) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard @ 6370'. Ac	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimat work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and se push to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 in 6634"-38', 44"-48", 52"-58', 66"-69", 79"-86', 6721"-27", 41"-45', 52"-55', 67"-70", 6796"-6800", 06"-10", 40"-46". (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +1"-6900'. Squeeze Abomixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 69 collar spacers as necessary. (5) Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7"-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (6) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B 7 Pick up RBP and set above Abo @ 6620''. Reset packer above Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls 9 Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (10) Rerun production tubing. ND BOP. Run rods and pump. (11) Return to production, place on test.	
PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimat work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630" PBTD. Reverse out fill. Analyze scale for type and so push to original PBTD at 7445, POH. (3) Run collar strip from TD to 6200". Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 to 6634"-38", 44"-48", 52"-58", 66"-69", 79"-86", 6721"-27", 41"-45", 52"-55", 67"-70", 6796"-6800", 06"-10", 40"-46". (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900". Squeeze Abo mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 69 Reset packer above Abo @ 6620". Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (6) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B 7) Pick up RBP and set above Abo @ 6620". Reset packer above Drinkard @ 6370". Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls 9 Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (10) Rerum production, place on test.	ALTERING CASING
OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate work) SEE RULE 1103. (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GiH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630" PBTD. Reverse out fill. Analyze scale for type and so push to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200". Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 in 6634"-38", 44"-48", 52"-55", 66"-69", 79"-86", 6721"-27", 41"-45", 52"-55", 67"-70", 6796"-6800", 06"-10", 40"-46". (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900". Squeeze Abomixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 65 (5) Reset packer above Abo @ 6620". Acidize new perfs with 6000 gals acid @ 7"-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (6) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B (7) Pick up RBP and set above Abo @ 6620". Reset packer above Drinkard @ 6370". Acidize perfs with 2500 gals acid @ 4-4 sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls (9) Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (10) Rerun production tubing. ND BOP. Run rods and pump. (11) Return to production, place on test.	PLUG AND ABANDONMENT
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimat work) SEE RULE 1103. MIRU, pull rods and pump, install BOP and pull tubing. GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and sc push to original PBTD at 7445. POH. Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 In 6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'. TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900'. Squeeze Abomixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 65's Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B Pick up RBP and set above Abo @ 6620'. Reset packer above Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4's sealers and/or rock salt blocks with fresh water spacers as necessary. Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls of flow flow flow flow flow flow flow f	
 (1) MIRU, pull rods and pump, install BOP and pull tubing. (2) GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and so push to original PBTD at 7445. POH. (3) Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 I 6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'. (4) TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900'. Squeeze Abo mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 65'. Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or water spacers as necessary. (5) Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 B 7 Pick up RBP and set above Abo @ 6620'. Reset packer above Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-sealers and/or rock salt blocks with fresh water spacers as necessary. (8) Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls 9 Release packer, pick up RBP. Pull out of the hole and lay down the workstring. (10) Rerun production tubing. ND BOP. Run rods and pump. (11) Return to production, place on test. 	U
	holes @ 2 SPF, 120' phasing: o with 2 drums of scale inhibitor 900'. or rock salt blocks with fresh Bbls fresh water and SION. 5 BPM in 2 stages. Use ball
	DATE
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON	
APPROVED BY TITLE DISTRICT I SUPERVISOR	_DATEMAR 1 () 1994

مهميني ووويه فالمؤارمة والأدار والماك والمالية

PRODUCING WELL DATA SHEET

WELL: West Dollarhide Drinkard Unit #116 sec./Twn/Rng: Unit D, Sec 4, T-25-S, R-38-E OPERATOR: Texaco Exploration & Production Inc. FWL 152 FNL, 67 FOOTAGE LOCATION:

Lea County, New Mexico

1270 sx. determined by circulation circulation ' determined by circulation Spud Date: 12-29-92 SX. s X 7580' 4200' 1190' Lower Drinkard and Abo 7397 'through: Perforations 1320 800 SN at 7399' Cemented with Set at: Set at: Set at: Cemented with determined by Cemented with J-55, TABULAR DATA 2 3/8", 4.7#, Size 5-1/2, 15.5&17# Intermediate casing: Producing Interval: 14-3/4" . Production Casing: 42# 32# 7-7/8" 11" Surface Casing: surface surface surface 8-5/8", Size 11-3/4", 6422 'to Hole Size Hole Size Hole Size Tubing: Size Toc TOC TOC 32#, 1320 sx, 800 sx, 1270 sx., circulated 5-1/2", 15.5 & 17#, T/ Drinkard perfs cement circulated 11-3/4", 42#, 800 cement circulated T/ Abo perfs Seat nipple 3161' GL (KB=18') 8-5/8", 1347'-2512' SCHEMATIC 36037 6014' 6420' 6585 Drinkard

6422' 6652'

42007

1190'

Gr

7580'

20 - E

7399'

Queen

Tubb

Tops:

Salt