

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31484
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	116
9. Pool Name or Wildcat	DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3161' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The WEST Line  
Section 4 Township 25-S Range 38-E NMPM LEA COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU, pull rods and pump, install BOP and pull tubing.
- GIH with 4-3/4" bit and 5-1/2" casing scraper. Clean casing to 6630' PBTD. Reverse out fill. Analyze scale for type and solubility. Drill out CIBP and push to original PBTD at 7445. POH.
- Run collar strip from TD to 6200'. Match against old collar strip to correlate depths. Perforate upper Abo with 4" gun, .52 holes @ 2 SPF, 120' phasing:  
6634'-38', 44'-48', 52'-58', 66'-69', 79'-86', 6721'-27', 41'-45', 52'-55', 67'-70', 6796'-6800', 06'-10', 40'-46'.
- TIH w/ Model "R" treating packer and RBP. Set RBP below perfs and packer above lower Abo @ +/- 6900'. Squeeze Abo with 2 drums of scale inhibitor mixed in 30 bbls FW and use blocking agents. Over-displace with produced water. Unseat packer, pick up RBP and at 6900'.
- Reset packer above Abo @ 6620'. Acidize new perfs with 6000 gals acid @ 7-8 BPM in 4 stages. Use ball sealers and/or rock salt blocks with fresh water spacers as necessary.
- Swab or flow back load to steel pit or transport truck. Scale squeeze upper Abo with 2 drums scale inhibitor mixed in 30 Bbls fresh water and SION.
- Pick up RBP and set above Abo @ 6620'. Reset packer above Drinkard @ 6370'. Acidize perfs with 2500 gals acid @ 4-5 BPM in 2 stages. Use ball sealers and/or rock salt blocks with fresh water spacers as necessary.
- Swab or flow back load to steel pit or transport truck. Scale squeeze Drinkard with 1 drum scale inhibitor mixed in 15 Bbls fresh water and SION.
- Release packer, pick up RBP. Pull out of the hole and lay down the workstring.
- Rerun production tubing. ND BOP. Run rods and pump.
- Return to production, place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 2/22/94  
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT I SUPERVISOR DATE MAR 10 1994

CONDITIONS OF APPROVAL, IF ANY:

PO-90M  
(3/92)

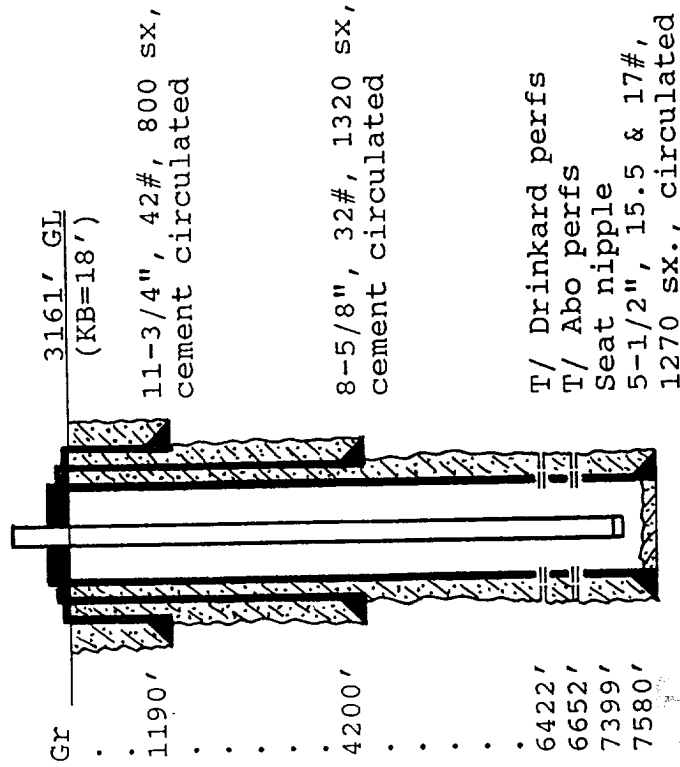
PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #116

FOOTAGE LOCATION: 67 FNL, 152 FWL Sec./Twn/Rng: Unit D, Sec 4, T-25-S, R-38-E

Lea County, New Mexico

SCHEMATIC



Tops:  
Salt 1347'-2512'  
Queen 3603'  
Tubb 6014'  
Drinkard 6420'  
Abo 6585'

TABULAR DATA

Surface Casing: Set at: 1190'  
Size 11-3/4", 42# Cemented with 800 sx.  
TOC surface ' determined by circulation  
Hole Size 14-3/4" Spud Date: 12-29-92  
Intermediate casing: Set at: 4200'  
Size 8-5/8", 32# Cemented with 1320 sx.  
TOC surface ' determined by circulation  
Hole Size 11"  
Production Casing: Set at: 7580'  
Size 5-1/2, 15.5&17# Cemented with 1270 sx.  
TOC surface ' determined by circulation  
Hole Size 7-7/8"

Producing Interval: Lower Drinkard and Abo  
6422' to 7397' through: Perforations  
Tubing: 2 3/8", 4.7#, J-55, SN at 7399'