

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 31484 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 116
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>D</u> : <u>67</u> Feet From The <u>NORTH</u> Line and <u>152</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3179' KB 3161' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump. Install BOP. Pull tubing.
- (2) Clean casing to TD. Set CIBP at 6630'.
- (3) Perf Drinkard from 6450'-6470' @ 4 SPF.
- (4) Frac Drinkard with 31,500 gallons XL gel and 107,000# proppant.
- (5) Flow or swab back load. Pull work string, rerun production equipment.
- (6) Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 03-12-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 17 1993

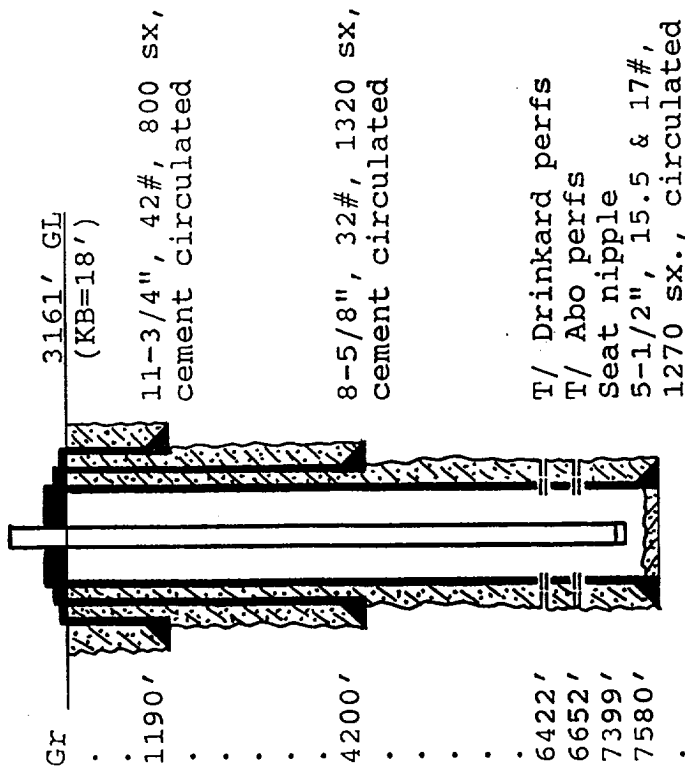
CONDITIONS OF APPROVAL, IF ANY:

PRODUCING WELL DATA SHEET

FOOTAGE LOCATION: 67 FNL, 152 FNL Unit D, Sec 4, T-25-S, R-38-E

Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1190'

Size 11-3/4", 42# Cemented with 800 sx.

TOC surface , determined by circulation

Hole Size 14-3/4" Spud Date: 12-29-92

Intermediate casing: Set at: 4200'

Size 8-5/8", 32# Cemented with 1320 sx.

TOC surface , determined by circulation

Hole Size 11"

Production Casing: Set at: 7580'

Size 5-1/2, 15.5&17# Cemented with 1270 sx.

TOC surface, determined by circulation

Hole Size 7-7/8"

Producing Interval: Lower Drinkard and Abo

6422 ' to 7397 ' through: Perforations

Tubing: 2 3/8", 4.7#, J-55, SN at 7399'