

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31484

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
116

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter D : 67 Feet From The NORTH Line and 152 Feet From The WEST Line

Section 4 Township 25-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3161', KB-3179'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 11 inch HOLE TO 4200'. TD @ 6:30pm 01-05-93.
2. RAN 34 JTS OF 8 5/8, 32#, S-80 AND 65 JTS OF J-55, LTC CASING SET @ 4200'. RAN 5 CENTRALIZERS.
3. DOWELL CEMENTED WITH 910 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s). F/B 410 SACKS CLASS H w/ 2% CaCl2 (15.6ppg, 1.19cf/s). PLUG DOWN @ 8:00am 01-06-93. CIRCULATED 180 SACKS.
4. NU BOP & TESTED TO 1000#.
5. TESTED CASING TO 1000# FOR 30 MINUTES FROM 7:45pm TO 8:15pm 01-06-93.
6. WOC TIME 11 3/4 HOURS FROM 8:00am TO 7:45pm 01-06-93. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD - 1765 (cu.ft.), TAIL - 488 (cu.ft.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 110 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1750 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11 3/4 HOURS.

7. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 01-11-93
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1993

RECEIVED

JAN 15 1993

SEN 40876 07



CemDABE Cement Test Report

October 29, 1992

Date of test : 28-oct-1992

TEST NUMBER : NPD246000002

CUSTOMER : TEXACO

FIELD : LEA NM

WELL : WDDU 115+122, 116

Concentrations are expressed for 94 lbs Sack

BASE FLUID

Density : 8.32 lb/gal

Content : 5.200 gal/sk

Type : LO

Total liquid : 5.200 gal/sk

CEMENT

Class : H

Blend :

Brand : LONESTAR

Plant : MARYNEAL TX

SLURRY

Density : 15.60 lb/gal

Yield : 1.19 ft³/sk

B.H.S.T. : 110.0 F

B.H.C.T. : 100.0 F

ADDITIVES

Code	Concent.	Unit
S001	2.000	% BWOC

Set condition :

Consistometer serial number :

Rheometer type : Fann 35

Rheological data		
Temp. (F) :	80.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	70.0	0.0
200.0	65.0	0.0
100.0	55.0	0.0
60.0	52.0	0.0
30.0	48.0	0.0
6.0	25.0	0.0
3.0	20.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

 $T_v : 47.889 \text{ lbf}/100\text{ft}^2$ $P_v : 23.355 \text{ cP}$

Correlation coefficient : 0.989

Thickening Time : 1 hr 17 min to 70 RC

API Schedule : 2G2

No Free Water data available

Compressive strength		
PSI	Hours	Temp. (F)
1530	6.0	110.0
1749	12.0	110.0
1826	24.0	110.0

Comment :

10-29-92 17:11:11

LOCATION: WATEL UNIT

TEL: 420

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RECEIVED

JAN 18 1993

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