

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531499
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT										
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 114										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD										
4. Well Location Unit Letter <u>C</u> : <u>108</u> Feet From The <u>NORTH</u> Line and <u>2325</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 10/5/92		11. Date T.D. Reached 2/6/98		12. Date Compl. (Ready to Prod.) 2/16/98		13. Elevations (DF & RKB, RT, GR, etc.) 3145'		14. Elev. Csghead							
15. Total Depth GR-3145', KB-3163'		16. Plug Back T.D. 7418'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6340-7076' DRINKARD								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR/CCL								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
11 3/4				1187		14 3/4		800 SX- CIRC 112 SX							
8 5/8				4200		11		1380 SX- CIRC 175 SX							
5 1/2				7440		7 7/8		1300 SX- CIRC 90 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		6155'			
26. Perforation record (interval, size, and number) 6340'- 7076' & 6256-7254'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6340-7076' (U)		42,700 GALS 15% NEFE & 58,000 GALS			
												30# LINEAR GEL			
										6256-7254'(L)		40,000 GALS 15%NEFE,& GEL			
28. PRODUCTION															
Date First Production 2/20/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5 X 1.75 X 26								Well Status (Prod. or Shut-in) PROD					
Date of Test 3-26-98		Hours tested 24 HR		Choke Size		Prod'n For Test Period		Oil - Bbl. 781		Gas - MCF 208		Water - Bbl. 1069		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>J. Denise Leake</u>					TITLE <u>Engineering Assistant</u>					DATE <u>3/27/98</u>					
TYPE OR PRINT NAME <u>J. Denise Leake</u>										Telephone No. <u>397-0405</u>					