

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 3002531499 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | WEST DOLLARHIDE DRINKARD UNIT |
| 8. Well No. | 114 |
| 9. Pool Name or Wildcat | DOLLARHIDE TUBB DRINKARD |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3145' |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 108 Feet From The NORTH Line and 2325 Feet From The WEST Line
Section 5 Township 25S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3145'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-98: MIRU & TOH W/RDS & PMP.
1-22-98: INSTL BOP. TIH W/BIT, CSG SCRAPER & 2 7/8" TBG TO 6436'.
1-23-98: CORRELATE OPEN HLE LOG TO GR/CCL & SET PERM PKR W/TOP @ 6316'. BTM @ 6320'. RAN GYRO W/MULTI-SHOT TO 6316'.
1-24-98: CUT WINDOW @ 6250'.
1-25-98: MILL & DRILL 6260-6261'.
1-26 THRU 2-6-98: DRILLING & RIG DOWN 2-6-98.
2-10-98: CLN LOCATION. ASSEMBLE & SET PMPNG UNIT.
2-12-98: TIH W/RETR TOOL & UNSET RBP @ 5528'. WELL STARTED FLOWING
2-13-98: RUN PROD TBG & PMP. LEFT CSG OPEN DOWN FLOWLINE.
2-14-98: RAN MA @ 6201', SN @ 6171', TA @ 6139', 2 7/8" TBG, PMP & RDS. WELL STARTED PMPGD @ 5:30 PM.
2-25-98: TOH W/PROD TBG.
2-26-98: TIH W/BULL PLUG, 2 7/8" TBG, JET SUB, & PKR ON 3 1/2" FRAC TBG. RUN TO 3032'.
2-27-98: CIRC W/60 BW. TIH W/102 JTS TBG & RUN TO 6185'.
2-28-98: RUN END OF TBG TO END OF LATERAL @ 7412'. 1ST JET SUB @ 7350', 2ND @ 7100', 3RD @ 6759', 4TH @ 6600'. PSA 6002'. NU FRAC TREE ON TOP OF BOP. TEST BACKSIDE TO 1000#-OK.
3-01-98: PRESS BACKSIDE TO 1000#-OK. ACID FRAC UPPER DRINKARD W/42,700 GALS 15% NEFE & 58,000 GALS 30# LINEAR GEL. FLSH W/18,000 GALS GEL. FLOWING.
3-07-98: JAR ON WHIPSTOCK. JAR LOOSE. TIH W/RETR TOOL. CIRC RBP 6229-6232'. LATCH ONTO RBP & REL.
3-08-98: TIH W/KILL STRING TO 2500'.
3-10-98: TIH W/BENT SUB, JET SUB. FRAC TBG TO 6130'.
3-13-98: FRAC LOWER EAST DRINKARD 6256-7254 W/40,000 GALS 15% NEFE & 40,000 GALS 30# LINEAR GEL
3-18-98: FLOWING DOWN FLOWLINE. TIH W/2 7/8" TBG TO 6155'. TIH W/RDS.
3-26-98: ON 24 HR OPT. PUMPED 781 BO, 1069 BW, & 208 MCFD. PROD FR 4 3/4" OPEN HOLE, UPPER WEST HORIZONTAL LATERAL 6252-7412 & LOWER EAST HORIZONTAL LATERAL 6354-7254'. REQUEST ALLOWABLE OF 781 BOPD. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/27/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: