

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31499

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
114

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 108 Feet From The NORTH Line and 2325 Feet From The WEST Line
Section 5 Township 25-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3145', KB-3163'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU COMPLETION UNIT. TIH & TAG PBTD @ 7287'. TESTED CASING TO 3000# FOR 30 MINUTES 10-23-92.
2. UNION RAN GR-CCL. PERFED w/ 2 JSPF: 6810-15, 6819-25, 6843-46, 6857-61, 6864-73, 6878-82, 6983-94, 7067-70, 7072-76. DOWELL ACIDIZED WITH 5000 GAL 15% NEFE. 10-24-92. SWAB 19 BO, 40 BLW IN 9 HOURS 10-25-92.
3. SET RBP @ 6785' & TESTED TO 3000#. PERFED w/ 2 JSPF: 6548-53, 6674-77, 6694-6718, 6730-38, 6752-63. DOWELL ACIDIZED WITH 5300 GAL 15% NEFE. 10-28-92. SWAB 15 BO & 42 BW IN 9 HOURS 10-29-92.
4. MOVED RBP TO 6520' TESTED TO 3000#. PERFED w/ 2 JSPF: 6340-43, 6348-61, 6369-72, 6389-6400, 6409-12, 6479-88. DOWELL ACIDIZED WITH 5400 GAL 15% NEFE. 10-31-92. FLOWED 9 BO & 61 BLW IN 15 HOURS 11-01-92.
5. TOH WITH RBP. TIH WITH 2 7/8 TUBING PUM AND RODS. SEATING NIPPLE @ 7239'.
6. PUMPED 24 HOURS 11-07-92. RECOVERED 62 BO, 55 BW, 95 BLW & 34 MCFPD.
7. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 11-09-92
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 12 '92