

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31499

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
114

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 108 Feet From The NORTH Line and 2325 Feet From The WEST Line

Section 5 Township 25-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3145', KB-3163'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. EXETER RIG #65 SPUD 14 3/4 HOLE @ 7:00pm 10-05-92. DRILLED TO 1187'. TD @ 11:45am 10-06-92.
2. RAN 26 JTS OF 11 3/4, 42#, WC-40, STC CASING SET @ 1187'. RAN 11 CENTRALIZERS.
3. DOWELL CEMENTED WITH 480 SACKS CLASS C w/ 2% GEL, 2% CaCl₂ (14.2ppg, 1.50cf/s). F/B 320 SACKS CLASS C w/ 2% CaCl₂ (14.8ppg, 1.34cf/s). PLUG DOWN @ 6:15pm 10-06-92. CIRCULATED 112 SACKS.
4. INSTALL WELLHEAD & TEST TO 1000#.
5. NU BOP & TEST TO 1000#.
6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 11:15am TO 11:45am 10-07-92.
7. WOC TIME 19 HOURS FROM 6:15pm 10-06-92 TO 1:15pm 10-07-92.
8. DRILLED 5' OF FORMATION. RAN LEAK-OFF TEST TO 18.5ppg EMW.
9. DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 10-08-92
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE OCT 14 1992
CONDITIONS OF APPROVAL, IF ANY: