

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 31500 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 118
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3137' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>C</u> : <u>1119</u> Feet From The <u>NORTH</u> Line and <u>2322</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3137' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU. Pull rods and pump. Install BOP. Pull tubing
- (2) Clean casing to TD. Set CIBP at 6650'.
- (3) Perf Drinkard from 6390'-6410' @ 4 SPF.
- (4) Frac Drinkard with 31,500 gallons XL gel and 107,000# proppant.
- (5) Swab or flow back load. Pull work string and rerun production equipment.
- (6) Return to Production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 03-12-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

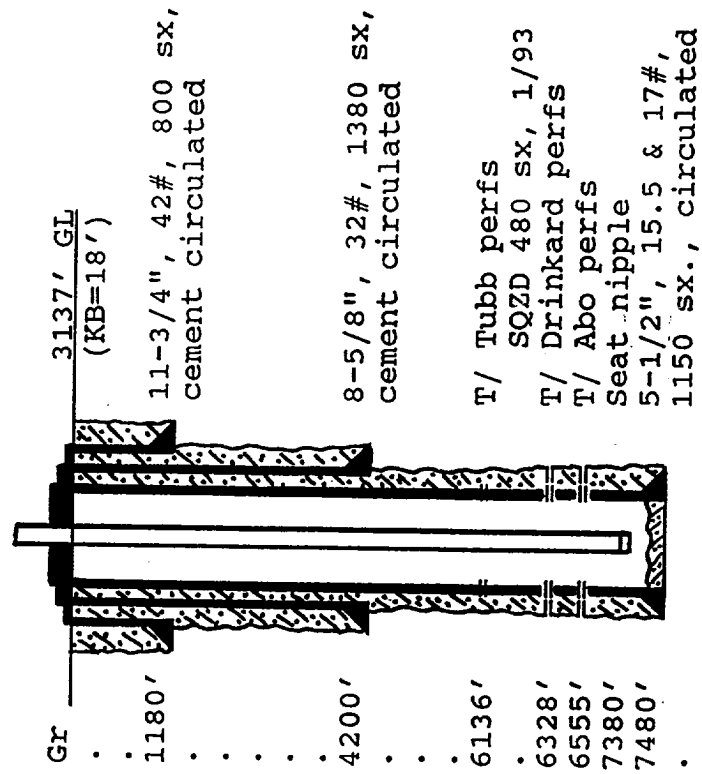
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 17 1993
CONDITIONS OF APPROVAL, IF ANY:

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #118
 FOOTAGE LOCATION: 1119 FNL, 2322 FWL Sec./Twn/Rng: Unit C, Sec 5, T-25-S, R-38-E
Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1180'
 Size 11-3/4", 42# Cemented with 800 sx.
 TOC surface , determined by circulation
 Hole Size 14-3/4" Spud Date: 11-21-92
Intermediate casing: Set at: 4200'
 Size 8-5/8", 32# Cemented with 1380 sx.
 TOC surface , determined by circulation
 Hole Size 11"
Production Casing: Set at: 7480'
 Size 5-1/2, 15.5&17# Cemented with 1150 sx.
 TOC surface , determined by circulation
 Hole Size 7-7/8"

Producing Interval: Lower Drinkard and Abo
6328' to 7337' through: Perforations
Tubing: 2-7/8", 4.7#, J-55, SN at 7380'

Tops:
 Salt 1538'-2450'
 Queen 3557'
 Tubb 5943'
 Drinkard 6328'
 Abo 6502'