

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240.

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised-1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-31500 ✓

5. Indicate Type of Lease
 STATE FEB.

6. State Oil & Gas Lease No.
 B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR OTHER _____

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
 WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
 118

9. Pool name or Wildcat
 DOLLARHIDE DRINKARD TUBE

4. Well Location
 Unit Letter C : 1119 Feet From The NORTH Line and 2322 Feet From The WEST Line.
 Section 5 Township 25-SOUTH Range 38-EAST NMPM LEA County _____

| | | | | |
|--|-----------------------------------|--|---|--|
| 10. Date Spudded - 11-21-92 | 11. Date T.D. Reached 12-05-92 | 12. Date Compl. (Ready to Prod.) 02-20-93 | 13. Elevations (DF & RKB, RT, GR, etc.) GR-3137', KB-3155' | 14. Elev. Casinghead - 3137' |
| 15. Total Depth 7480' | 16. Plug Back T.D. 7400' | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools 0-7480' | 19. Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 6328' - 7337': DRINKARD | | | | 20. Was Directional Survey Made - YES |
| 21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC, GR-DSN-SDL | | | | 22. Was Well Cored NO |

23. **CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|----------------------|---------------|
| 11 3/4 | 42# | 1180' | 14 3/4 | 800 SX, CIRC 200 SX | |
| 8 5/8 | 32# | 4200' | 11 | 1380 SX, CIRC 150 SX | |
| 5 1/2 | 15.5# & 17# | 7480' | 7 7/8 | 1150 SX, CIRC 57 SX | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 7380' | |

| | | |
|--|---|-------------------------------|
| 26. Perforation record (interval, size, and number) 6842' - 7337', 2 JSPF: 110 HOLES 6555' - 6674', 2 JSPF: 84 HOLES 6328' - 6473', 2 JSPF: 124 HOLES | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 6842' - 7337' | ACID - 4400 GAL 15% NEFE |
| | 6555' - 6674' | ACID - 3200 GAL 15% NEFE |
| | 6328' - 6473' | ACID - 5200 GAL 15% NEFE |

28. **PRODUCTION**

| | | | | | | | |
|-----------------------------------|--|---|------------------------|------------------|-----------------|-------------------------------------|------------------------|
| Date First Production 12-29-92 | Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 x 1.75 x 24 | Well Status (Prod. or Shut-in) PRODUCING | | | | | |
| Date of Test 02-28-93 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl. 35 | Gas - MCF 10 | Water - Bbl. 193 | Gas - Oil Ratio 286 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 37.6 | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 MIKE LOVE

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham /cwt Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 03-01-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy 1170 _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt 1538 _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt 2450 _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 2630 _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen 3557 _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 3957 _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta 5077 _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb 5943 _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard 6328 _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo 6502 _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from 6328' to 7337' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|------|-------------------|---------------------|------|------|-------------------|---------------------|
| 1170 | 1538 | 368 | ANHYDRITE | 6328 | 6502 | 174 | DOLOMITE, LIMESTONE |
| 1538 | 2450 | 912 | SALT | 6502 | 7480 | 978 | DOLOMITE, LIMESTONE |
| 2450 | 2630 | 180 | ANHYDRITE, SS, DOLO | | | | |
| 2630 | 3557 | 927 | ANHYDRITE, SS, DOLO | | | | |
| 3557 | 3957 | 400 | SS, DOLO, ANHYDRITE | | | | |
| 3957 | 5077 | 1120 | DOLOMITE | | | | |
| 5077 | 5943 | 866 | DOLOMITE, SS | | | | |
| 5943 | 6328 | 385 | DOLOMITE, SS | | | | |

RECORDED
INDEXED
MAR 19 1954

WELL West Dollarhide Drinkard Unit #118

LOCATION Sec. 5-25S-38E Lea County, New Mexico 1119/N + 2322/W

(Give Unit, Section, Township, and Range)

OPERATOR Texaco E & P, Inc. P.O. Box 3109 Midland, Texas 79702

DRILLING CONTRATOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

| <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> |
|------------------------|------------------------|------------------------|
| 1 499' | 2 6,535' | _____ |
| 2 968' | 2 1/4 7,035' | _____ |
| 2 1,180' | _____ | _____ |
| 2 1/4 1,679' | _____ | _____ |
| 3 2,114' | _____ | _____ |
| 3 1/2 2,302' | _____ | _____ |
| 3 2,487' | _____ | _____ |
| 2 2,736' | _____ | _____ |
| 1 3/4 3,207' | _____ | _____ |
| 1 1/2 3,704' | _____ | _____ |
| 1 1/4 4,180' | _____ | _____ |
| 1 3/4 4,668' | _____ | _____ |
| 3/4 5,168' | _____ | _____ |
| 1 1/2 5,667' | _____ | _____ |
| 1 1/2 6,040' | _____ | _____ |

Drilling Contractor EXETER DRILLING CO.

By [Signature]
Bob Lange-Drilling Manager -Southern Div.

Subscribed and sworn to before me this 14th day of December, 1992.

Notary Public [Signature]
Lisa J. Lange

Commission Expires: February 4, 1996

