

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31500

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
118

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter C : 1119 Feet From The NORTH Line and 2322 Feet From The WEST Line

Section 5 Township 25-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3137'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 11 inch HOLE TO 4200'. TD @ 9:30pm 11-27-92.
2. RAN 8 5/8, 32#, LTC CASING (34 JTS OF J-55, 69 JTS OF S-80) SET @ 4200'. RAN 5 CENTRALIZERS.
3. DOWELL CEMENTED WITH 910 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s). F/B 470 SACKS CLASS H w/ 2% Cacl2 (15.6ppg, 1.19cf/s). PLUG DOWN @ 11:45am 11-28-92. CIRCULATED 150 SACKS.
4. INSTALL WELLHEAD & TESTED TO 1250#. NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:15pm TO 10:45pm 11-28-92.
5. WOC TIME 10 1/2 HOURS FROM 11:45am 11-28-92 TO 10:15pm 11-28-92. REQUIREMENTS OF RULE 107, OPTION 2
 1. VOLUME OF CEMENT SLURRY: LEAD 1702 (cu.ft.). TAIL 559 (cu.ft.).
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 60 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 110 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1650 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10 1/2 HOURS.
6. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwt TITLE DRILLING OPERATIONS MANAGER DATE 11-30-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 '92

RECEIVED
OCT 14 1992
OCD HOBBS OFFICE



CemDABE Cement Test Report

October 29, 1992

Date of test : 28-oct-1992

TEST NUMBER : NPD246000002

CUSTOMER : TEXACO

FIELD : LEA NM

WELL : WDDU 115 + 118

Concentrations are expressed for 94 lbs Sack

BASE FLUID

Density : 8.32 lb/gal

Content : 5.200 gal/sk

Type : LO

Total liquid : 5.200 gal/sk

CEMENT

Class : H

Blend :

Brand : LONESTAR

Plant : MARYNEAL TX

SLURRY

Density : 15.60 lb/gal

Yield : 1.19 ft³/sk

B.H.S.T. : 110.0 F

B.H.C.T. : 100.0 F

ADDITIVES

Code	Concent.	Unit
S001	2.000	% BWOC

Set condition :

Consistometer serial number :

Spring factor : 1.0

Bob No : 1

Rotor No : 1

Rheological model (Dial 1) : Bingham Plastic

 $T_y : 47.889 \text{ lbf}/100\text{ft}^2$ $P_y : 23.355 \text{ cP}$

Correlation coefficient : 0.989

Thickening Time : 1 hr 17 min to 70 BC

API Schedule : 3G2

No Free Water data available

No Free Water data available

Comment :

H - 25.81 TAIL FIELD BLEND

LOCATION WATER USED

TYD-4200

HOBBS LAB

Rheometer type : Fann 35

Rheological data		
Temp. (F) :	80.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	70.0	0.0
200.0	65.0	0.0
100.0	55.0	0.0
60.0	52.0	0.0
30.0	48.0	0.0
6.0	25.0	0.0
3.0	20.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

Compressive strength

PSI	Hours	Temp. (F)
1530	6.0	110.0
1749	12.0	110.0
2625	24.0	110.0

RECEIVED

DEC 02 1994

OCD HOBBS OFFICE