

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31514

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

White Fang

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter M : 456 Feet From The South Line and 950 Feet From The West Line

Section 30 Township 25S Range 38E NMPM Lea County

10. Date Spudded

01-29-92

11. Date T.D. Reached

03-02-92

12. Date Compl. (Ready to Prod.)

04-07-92

13. Elevations (DF & RKB, RT, GR, etc.)

3065' DF 3066' RKB 3052' GL

14. Elev. Casinghead

3051'

15. Total Depth

8925

16. Plug Back T.D.

Surface

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole - not commercial

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL

Spectral Density - DSN, DLL; Long Spaced Sonic, Full Wave Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	550'	17 1/2"	470 sx(circ to surf)	0
9 5/8"	32.3 & 36	3400'	12 1/2"	1400 sx(circ to surf)	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
7"	2960'	8336'	1225					

26. Perforation record (interval, size, and number)

8336-8925' (Open Hole) 8290-8305' (16 Holes)

7932-8048' (153 Holes)

8100-8110' (22 Holes)

8193-8210' (36 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8336-8390' 3780 gal 15% NEFE

8100-8210' 1000 gal 15% NEFE

7932-8048' 3000 gal 15% NEFE

28. PRODUCTION

Date First Production

04-08-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

Swabbing & Pumping

Well Status (Prod. or Shut-in)

P & A

Date of Test

Hours Tested

64 days

Choke Size

Prod'n For

Test Period

Oil - Bbl.

113

Gas - MCF

N/A

Water - Bbl.

547

Gas - Oil Ratio

N/A

Flow Tubing Press.

N/A

Casing Pressure

N/A

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

40.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Phillip Riddle

30. List Attachments

Copies of all electrical logs. Summary of drill stem tests.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Neva Herndon

Printed
Name

Neva Herndon

Petrotechnical

Title Associate

Date 7-9-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
J. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian 7091'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 7188'	T. Mancos _____	T. McCracken _____
T. San Andres 3670'	T. Simpson 7536'	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 4812'	T. McKee 7931'	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger 8368'	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 5936'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6440'	T. Cambrian 8866'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7932' to 8043' No. 3, from 8193' to 8210'
No. 2, from 8100' to 8110' No. 4, from 8458' to 8490'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7932	8048	102	Sandstone				
8085	8110	25	Sandstone				
8192	8224	32	Sandstone				
8289	8306	17	Dolomite				
8368	8866	498	Dolomite				

RECEIVED

AUG 10 1992

CD HOBBS OFFICE

RECEIVED

AUG 10 1992

CD HOBBS OFF