District || PO Box 1960, Hobbs, NM 88241-1960

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

District (1 PO Drawer DD, Artesia, NM 80211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

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1000 Rio Brazos District IV	Rd., Astec	, NM 87410		San	ta Fe,	NM 8750	4-2088	3		r	T AMI	ENDED REP	
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hereby certify the	at the rules o	of the Oil Con	servation Divi	ion have bee	n complied	T							
and that the info		a above is In	ue and complet	e to the best	of my		OIL	CONS	ERVATIO	יום א	OI2IV	J	
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Ra		Sharp			_	Title:				<u> </u>	·		
President						Approval Date:							
June 1	. 1996		Phone: 915-332-8400										
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			BARBOC	. =ud. 98me	of the pre-	rious operator							
Pre	vious Opera	tor Signature					_						

Printed Name

Title

Date