RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

.

Form W-12 (1-1-71)

1. PELD RAME (esper RRC Records or Wildsel)       2. LEAR FAME       LC-068281-B         North Mason (De laware)       0. OBCATOR       1         1. OPERATOR       0. Pail Number       1         4. ADDExists       0. Pail Number       0. Pail Number         8. Orth Mason (De laware)       0. Pail Number       0. Pail Number         8. OPERATOR       0. Point (Pail Number)       0. Rect Massifier         8. OPERATOR (Restore, Risch and Survey)       0. Control (Pail Number)       0. Control (Pail Number)         9. OPERATOR (Restore, Risch and Survey)       10. County       10. County         10. Description 30. T = 26-S, R=32-E. NMPM (Description)       11. Description (Pail Number)       10. County         250       250       1/2       10. County       10. County         1165       457       1/2       2.63       12.01       20.20         1165       457       1/2       2.63       12.01       20.20         2120       494.43       3/4       5.75       12.01       20.20         2120       494.33       3/4       5.75       24.20       44.40         2350       500       3.1/2       5.13       30.65       124.39         33002       252       2       3.50						(1-1-/1)	
LINCLINATION REPORT         7. ERC Level or Willer Pide Win Sect Computing Report.)           1. FILLD NAME (or per RRC Records or Willer)         2. LEASE NAME         1. Cols2281-3           3. OFERATOR         2. Conco.         1. Cols2281-3           3. OFERATOR         1. Concols281         1. Cols2281-3           4. ADDRESS         1. Concols281         1. Concols281           4. ADDRESS         State				25-5	m-215-2	b. RRC District	
I. PELLO NAME (ne per REC Recoid or Wildest)         (Dec Corp Must 18 # Pide With Each Compution Report.)         (OUlcompletion Report.)           North Mason (De lavare)         2. LARAF NAME         0.0000 "E" Federal         1           North Mason (De lavare)         2. LARAF NAME         0.0000 "E" Federal         1           Highland Production Company         9. REC Must 202         0.0000 "E" Federal         1         1           4. ADDRESS         Section 30., T-26-S, R-32-F. NMPM (DEC A FACH A FAC		INCI	INATION	RFDADT	26 - 01 5 2 3	7.880.1	
1. Full Make (seper REC Records or Widest)       2. LEASE YAME       DL-U068231-B         NOTEL MASON (De laware)       CONOCO "E" Federal       1         1. Highland Production Company       9. REC Meaning       9. REC Meaning         4. ADDRESS       Solo N. Dixie, Suite 202       Odessa, Tx 79761       10. County         5. IOCATION (Restless, Hole, as Surger)       Section 30., T-26-S, R-32-E. NMPM       10. County       10. County         Section 30., T-26-S, R-32-E. NMPM       10. County       13. Age of Meinstein County       16. Accountative (Rest)         250       250       12. Course Leagh       13. Age of Meinstein County       16. Accountative (Rest)         250       250       12. Course Leagh       13. Age of Meinstein County       16. Accountative (Rest)         165       458       3/4       1.33       5.09       8.19         165       457       1 /2       6.63       2.20       2.20         1625       4651       3       5.25       12.01       20.20         2350       250       3 /4       5.35       12.01       20.20         2350       430       2 1/4       3.994       16.94       9.74         30302       252       2       3.50       8.62       124.39		(Oil completions only					
	1. FIELD NAME (as )	LC-068281-B					
Bighland Production Company       9. Recidentifiest         4. ADDRESS       9. Recidentifiest         810 N. Dixie, Suite 202       0dessa, Tx 79761         9. LOCATION (Beclies, Block, and Burry)       9. Recidentifiest         9. Section 30, T-26-5, R-32-E. NMPM       10.66 Prot. 11.11         11. Meanwed Depth       12. Course Leagth       15. Accumulative framework         11. Meanwed Depth       12. Course Leagth       15. Accumulative framework         11. Meanwed Depth       12. Course Leagth       11.4       14. Displacement per list Course (ten)         11. Meanwed Depth       12. Course Leagth       11.4       14. Displacement per list Course (ten)         11.65       457       1.1/2       263       2.20       2.20         11.65       457       1.1/2       2.63       12.01       20.20         2120       458       3/4       6.35       32.40       76.80         2120       494       3.1/2       6.13       30.45       124.39         3002       5200       3       5.25       26.25       159.46         4280       4/78       1.3/4       3.06       14.62       174.08       feet.         15. Accumulative total depth of test etotal depth of test etotal depth of test etotal depth of test etota	North Mason						
4. ADDRESS         1. Control	S. OPERATOR						
810 N. Dixie, Suite 202       Odessa, Tx       79761       10. Costry         Section 30, T-26-S, R-32-E. NMPM       1566/2619744       170,4 4       Lea         RECORD OF INCLINATION         *11. Measured bash       15. Course intervent         250       250       17/2       .68       2.20         708       458       3/4       1.31       5.99       8.19         705       455       3/4       1.33       5.99       8.19         705       455       3/4       1.33       5.99       8.19         705       455       3/4       1.33       2.20       2.01         2120       494       3.34       6.55       32.40       76.80         3050       5.00       3.1/2       6.13       30.65       124.39         3002       252       2       3.50       8.82       133.21         4280       478       1.3/4       3.06       14.62       174.08       feet.         18. Accumulative total displacement of real bore at tot	Highland P						
b. JUCATION (Beetleen, Block, and Burrey)       10. County       10. County         Section 30, T-26-S, R-32-E, NMPM       12.55       12.50       12.50         250       250       12.50       12.50       12.50         250       250       12.72       12.50       12.50       16.50         7008       458       3/4       1.31       5.99       8.19         16.52       457       1.1/2       2.63       12.01       20.20         11055       457       1.1/2       2.63       12.01       20.20         2120       494       3.74       3.94       3.94       9.19         2120       494       3.1/2       6.13       30.65       124.40         2500       250       3.1/2       6.13       30.65       124.39         3002       252       2       3.50       8.82       133.21         3002       252       2       3.50       8.82       133.21         4280       478       1.3/4       3.06       14.62       174.08         17.10       1.3.06       14.62       174.08       16.94       16.94         18. Accumulative total displacement of well bore stotal depth of       4280	TINDERESS	(Gas completions onl					
9. JULATION (Bectles, Block, and Burrey)       10. County         11. County         Section 30, T-26-S, R-32-E, NMPM 1056 (A.F.M. 100, 100, 100, 100, 100, 100, 100, 100	810 N. Dix						
RECORD OF INCLINATION         *11. Measured Depth (Bendred a of set)       12. Course Length (Defined a of set)       15. Course (Balacesmant Gen)       16. Accumulative Displacesmant (Gen)         250       250       12.0       2.0       2.0         708       458       3/4       1.31       5.99       8.19         1163       457       1 1/2       2.63       12.01       20.20         2120       494       3 3/4       6.56       32.40       76.80         2550       430       2 1/4       3.94       6.56       32.40       76.80         3030       500       3 1/2       6.13       30.65       124.39         3802       500       3 1/2       6.13       30.65       124.39         3802       500       3 .72       26.25       159.46         16. Accumulative total displacement of weil bors at total depth of 18. Accumulative total displacement of weil bors at total depth of 18. Accumulative total displacement of weil bors at total depth of 18. Accumulative total displacement of weil bors at total depth of 19. Inclination measurements were made in end 19. Inclination measurements were made in end 19. Accumulative total displacement of weil bors the set total depth of 14.62       174.08       feet. 100         19. Inclination measurements were made in end 10. Accumulative total displacement of weil bors	5. LOCATION (Section	10. County					
RECORD OF INCLINATION         *11. Measured Depth (fbedrives of feat)       12. Course Length (bit fbedrives of feat)       13. Acgis of (bit fbedrives of feat)       16. Course (fbedrives of feat)       16. Course (fbedrives of feat)       16. Accumulative Displacement (feat)         250       250       1/2       .88       2.00       2.00         7008       458       3/4       1.31       5.99       8.19         1165       457       1 1/2       2.63       12.01       20.20         2120       494       3 3/4       6.56       32.40       76.80         2550       430       2 1/4       3.94       6.56       124.00       76.80         3030       500       3 1/2       6.13       30.65       124.39         3802       500       3 5.25       26.25       159.46         4280       478       1 3/4       3.06       14.62       174.08         18. Accumulative total displacement of well bors at total depth of 18. Accumulative total displacement of well bors at total depth of 18. Accumulative total displacement of well bors at total depth of 18. Accumulative total displacement of well bors total depth of 19. Accumulative total displacement of well bors total depth of 19. Accumulative total displacement of well bors total depth of 19. Accumulative total displacement of well bors the servicial in any manner whatsoever? 100 </td <td>Section 30.</td> <td></td>	Section 30.						
**11. Marked Depth       12. Course Length       *11. Angle of Marked Strength       15. Course       16. Accumulative         250       250       1/2       .88       2.20       2.20         7/08       458       3/4       1.31       5.99       8.19         1626       457       1 1/2       .63       12.01       20.02       20         2120       494       3 3/4       5.25       24.20       44.40         3050       500       3 1/2       6.13       30.65       124.39         3302       252       2       3.30       8.82       133.21         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         18. Accumulative total diplacement of well to the marrest lease line       16.60       164.2       174.08         19. Acclination measurements were made in -       174.08       174.08       180       180         19. Accumulative total diplacement of well to the marrest lease line       130.0       feet.       130.0       feet.         19. Acclination measurements were made in -       1 Tubing       Casing       0pen hole       IX Acgott and anottheret and anottheret anothere			NMPM 103	CIN CELL 12	1/m + H	Lea	
*11. Mesured Depth (Test)       12. Course Length (Test)       11. Angle of (Depresent (Test)       15. Course (Depresent (Test)       16. Accumulative Deplecement (test)         250       250       1/2       .88       2.20       2.20         7/08       458       3/4       1.31       5.99       8.19         1626       457       1.1/2       2.63       12.01       20.20         2120       494       3.74       6.56       32.40       76.80         3050       500       3.1/2       6.13       30.65       124.39         3302       252       2       3.30       8.82       133.21         4280       478       1.3/4       3.06       14.62       174.08         4280       478       1.3/4       3.06       14.62       174.08         18. Accumulative total diplacement of well to the neverse side of this form.       17.1       17.4.08       feet.         19. Inclination measurements were made in -       Tubicage framework watsoevers       330       feet.       330       feet.         19. Inclination measurements were made in -       Tubicage framework watsoevers       330       feet.       330       feet.         19. Inclination measurements were made in -       Tubicage framework			RECORD	OF INCLINATIO			
(feet)         (Feet)<	*11. Measured Depth	1.0.0			N		
250       250       1/2       .88       2.00       Displacement (feet)       Displacement (feet)         708       458       3/4       1.31       5.99       8.19         1165       457       1.1/2       2.63       12.01       20.20         2120       494       3.3/4       6.56       32.40       76.80         2550       4.30       2.1/4       3.94       16.94       93.74         3050       500       3.1/2       6.13       30.65       124.39         3302       2500       3       5.25       26.25       159.46         3302       500       3       5.25       26.25       159.46         4280       478       1.3/4       3.06       14.62       174.08         19. lacination easumements were made in -       □       744.08       14.62       174.08         19. lacination easumements were made in -       □       744.08       16.94       16.94       174.08         19. lacination easumements were made in -       □       14.62       174.08       feet.         20. Distance from surface location of well bore at total depth of       4280       feet.       330       feet.         21. Mininum distance to lease lin		(Hundreds of feet)	*I3. Angle of Inclination	14. Displacement per	15. Course	116 40000 1.11	
708       2.00       1/2       .88       2.20       2.20         1165       453       3/4       1.31       2.99       8.19         1626       457       1 1/2       2.63       12.01       20.20         2120       494       3 3/4       5.25       24.20       44.40         2550       430       2 1/4       3.94       16.94       93.74         3050       500       3 1/2       6.13       30.65       124.39         3302       252       2       3.50       8.82       133.21         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         19. lacitation assurements were made in -       Tubing       Casing       Open hole       CXX brill Pipe         19. lacitation measurements were made in -       Tubing       Casing       Open hole       CXX brill Pipe         21. Was the subject will at any time intentionally deviated from the vertical in any manner whatsoevery       300. feet.       30. feet.         21. Was the subject will at any time intentionally deviated from the vertical in any manner whatsoevery.       30. feet.       30. feet.         22. Was the subject will at	250			(Sine of Angle X100)			
1165       420       3/4       1.31       5.99       8.19         1626       461       3       5.25       24.20       44.40         2120       494       3.3/4       6.56       32.40       76.80         2550       430       2.1/4       3.94       16.94       93.74         3002       252       2       3.50       8.82       133.21         4280       478       1.3/4       3.06       124.39         3802       500       3       5.25       8.82       133.21         4280       478       1.3/4       3.06       124.39         3402       500       3       5.25       8.82       133.21         4280       478       1.3/4       3.06       124.39         13/4       3.06       124.08       feet       174.08         19. holiastion show on the reverse side of this form.       174.08       feet       174.08         19. holiastion show on the reverse side of this form.       174.08       feet       174.08         20. Distance from surface location of well to the naser states line of an autobride to make the cortific that is freet.       330       feet.         21. We the subject wall at ary time intentionally deviated from					2 20		
1626       421       11/2       2.63       12.01       20.12         2120       494       33/4       6.56       32.40       76.80         2550       430       21/4       3.94       16.94       93.74         3302       252       2       3.50       8.2       133.74         3302       252       2       3.50       8.82       133.21         4280       478       13/4       3.06       14.62       174.08         4280       478       13/4       3.06       14.62       174.08         18. Accumitative total displacement of well bore at total depth of       4280       feet       174.08       feet.         19. laciliation measurements were made in ~       Tubing       Casing       Open hole       XD prill Pipe         21. Winimum distance to lease line as prescribed by field rules       330. feet.       330. feet.       330. feet.         19. laciliation measurements the correliation shown on the incidentily deviated from the vertical in any manner whatsoever?       100       feet.         22. Wish the subject will at any time intentionally deviated from the vertical in any manner whatsoever?       100       feet.         23.00       If declare mose presention of the state at any time intentinnene transplanation of the circumatenceee. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
2120       401       3       3       5.25       24.20       44.40         2550       430       21/4       6.56       32.40       76.80         3050       500       31/2       6.13       30.65       124.39         3002       252       2       3.50       8.82       133.21         4280       478       1       3/4       3.06       14.62       174.08         4280       478       1       3/4       3.06       14.62       174.08         4280       478       1       3/4       3.06       14.62       174.08         17. ts any information shown on the reverse side of this form.       17.4.08       feet =       174.08       feet.         19. Inclination measurements were made in -							
2550       430       2 1/4       3.94       6.56       32.40       76.80         3050       500       3 1/2       6.13       30.65       124.39         3302       252       2       3.50       8.82       133.21         4280       478       1 3/4       3.06       124.39         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         18       asy information shown on the reverse side of this form.       14.62       174.08       feet.         19. Inclination measurements were made in -          Tubing        Gasing        Open hole                XX for the same strace location of well to the nearest lease line                 XX in mo          20. Distance from surface location of well to the nearest lease line                 Casing        Open hole             XX prill Pipe          21. Minimum distance to lease line as prescribed by field rules                 Xia consider a subortaid to make this certification, that             declare undare presented on the same conset. as               Xia conset and there a subortaid to make this certification, that             declare undare				5.25			
3050       430       2 1/4       3.94       16.94       93.74         3302       252       2       3.50       8.82       133.21         3802       500       3       5.25       26.25       124.39         4280       478       1 3/4       3.06       14.62       133.21         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         17       18 and information shown on the reverse side of this form?       yes       yes       yes         19. Inclination measurements were made in -							
3302       252       2       3.50       8.82       133.21         3802       500       3       5.25       26.25       159.46         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         4280       478       1 3/4       3.06       14.62       174.08         4280       18 additional space is needed, use the reverse side of this form.       174.08       174.08       174.08         17 is any information shown on the reverse side of this form?       yes       yes       XX       no         18 Accumulative total displacements were made in -       Tubing       Casing       Open hole       IX brill Pipe         20. Distance from surface location of well to the mearest lease line				3.94			
3802       232       2       3.50       8.82       133.21         4280       478       1 3/4       3.06       14.62       133.21         4280       478       1 3/4       3.06       14.62       174.08         14       3.06       14.62       174.08         15       15       159.46       14.62       174.08         16       additional space is needed, use the reverse side of this form.       17.1       18.4       19.10       19.10         17. Is any information shown on the reverse side of this form?       yes       Yes       Yes       Yes         19. Inclination measurements were made in -       10.10       14.60       174.08       feet.         20. Distance from surface location of will to the nearest lease line       -       330       feet.         21. Winfimum distance to lease line as prescribed by field rules       -       330       feet.         22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?       100       feet.         11. declare unser prescribed in Sec. 91.143. Tozas Nature       1       1       1         14.61ar unser prescribed in Sec. 91.143. Tozas Nature       1       1       1         14.62ar unser prescribed in Sec. 91.143. Tozas Nature				6.13			
4280       478       1 3/4       3.06       144.62       159.46         4280       478       1 3/4       3.06       14.62       174.08         If additional space is needed, use the reverse side of this form.         If additional space is needed, use the reverse side of this form?         yes       XX       no         If addition measurements were made in -       Tubing       yes       yes       YX       no         18. Accumulative total displacement of well bore at total depth of       4280       feet =       174.08       feet.         Open hole       XX brill Pipe         18. Accumulative total displacement of well bore at total depth of       4280       feet =       174.08       feet.         10.10.10.10.10.10.10.10.10.10.10.10.10.1				3.50			
470       1 3/4       3.06       14.62       174.08         12.4.62       174.08       174.08       174.08         13.06       14.62       174.08       174.08         14.62       174.08       174.08       174.08         15.8       accumulative total displacement of well bore at total depth of 4280       feet = 174.08       feet.         19.12       lacination measurements were made in - Tubing       Casing       Open hole       XX Drill Pipe         20. Distance from surface location of well to the nearest lease line - 660       feet.       330       feet.         21. Minimum distance to lease line as prescribed by field rules - 330       feet.       330       feet.         22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _ no       I declare under penaltics prescribed in Sec. 91.143, Texas Nature interest of the above question is "'yes"', attach written explanation of the circumstances.)         INCLIMATION DATA CERTIFICATION         I declare under penaltics prescribed in Sec. 91.143, Texas Nature interest of the sect of the information presented in file sect of the information presented in Sec. 91.143, Texas Nature information presented in Sec. 91.143, Texas Nature information presented on this form.         NECLIMATION DATA CERTIFICATION         I declare under penalties prescrided in Sec. 91.143, Texas Nature information presented				5.25			
If additional space is needed, use the reverse side of this form.         17. Is any information shown on the reverse side of this form?         19. Inclination measurements were made in -         10. Distance from surface location of well to the nearest lease line         20. Distance from surface location of well to the nearest lease line         21. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?         10. (If the answer to the above question is "yes", stach written explanation of the circumstances.)         INCL.INATION DATA CERTIFICATION         1 declars unser penalties prescribed in Sec. 91.143. Texas Naturat and lease of this form.         1 declars of this form and prescribed in Sec. 91.143. Texas Naturat and lease of the inclination date and facts are true, correct, and information presented on this form.         1 declars of this form and prescribed in Sec. 91.143. Texas Naturat and lease of this form and prescribed in Sec. 91.143. Texas Naturat and lease of this of the see	7200	478	1 3/4	3.06			
11. is any information shown on the reverse side of this form?       yes       XX       no         18. Accumulative total displacement of well bore at total depth of       4280       feet =       174.08       feet.         19. Inclination measurements were made in -       Tubing       Casing       Open hole       XX Drill Pipe         20. Distance from surface location of well to the nearest lease line       660       feet.         21. Minimum distance to lease line as prescribed by field rules       330       feet.         22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?       no         (If the answer to the above question is "yes", attach written explanation of the circumstances.)       INCLINATION DATA CERTIFICATION         I declare under penalties prescribed in Sec. 91.143, Texas Naturation at an autofice of the inclination data and facts placed on both other to be at of my knowledge. This certification covers all date are true, correct, are and facts placed on both other to the other and facts placed on presented in therein except inclination data as indicated by asterisks (*) by the item numbers on this form.         Marked of Authorized Representative         Marked of Authorized Representative         Marked of Company         This certification covers all date are true, correct, an asterisks (*) by the item numbers on this form.         Marked of Authorized Representative         Marked preace and Tiling					14.62	174.08	
11. is any information shown on the reverse side of this form?       yes       XX       no         18. Accumulative total displacement of well bore at total depth of       4280       feet =       174.08       feet.         19. Inclination measurements were made in -       Tubing       Casing       Open hole       XX Drill Pipe         20. Distance from surface location of well to the nearest lease line       660       feet.         21. Minimum distance to lease line as prescribed by field rules       330       feet.         22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?       no         (If the answer to the above question is "yes", attach written explanation of the circumstances.)       INCLINATION DATA CERTIFICATION         I declare under penalties prescribed in Sec. 91.143, Texas Naturation at an autofice of the inclination data and facts placed on both other to be at of my knowledge. This certification covers all date are true, correct, are and facts placed on both other to the other and facts placed on presented in therein except inclination data as indicated by asterisks (*) by the item numbers on this form.         Marked of Authorized Representative         Marked of Authorized Representative         Marked of Company         This certification covers all date are true, correct, an asterisks (*) by the item numbers on this form.         Marked of Authorized Representative         Marked preace and Tiling					<u> </u>		
11. Is any information shown on the reverse side of this form?       yes       XX       no         18. Accumulative total displacement of well bore at total depth of       4280       feet =       174.08       feet.         19. Inclination measurements were made in -       Tubing       Casing       Open hole       XX Drill Pipe         20. Distance from surface location of well to the nearest lease line       660       feet.         21. Minimum distance to lease line as prescribed by field rules       330       feet.         22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?       no         10. (If the answer to the above question is "yes", attach written explanation of the circumstances.)       INCL.INATION DATA CERTIFICATION         1 declare under penalties prescribed in Sec. 91.143, Texas Naturation are personal knowledge of the inclination data and facts placed on both rules and facts placed on corest all data resented on both rules and facts placed on both rules and facts placed on corest all data resented on both rules and facts placed on corest all data resented on both rules and facts placed on corest all data resented on both rules and facts placed on corest all data resented on this form are true, correct, an authorized to make this certification corest all data resented on the form are prime to rule presented on the information presented in file form are true, correct, an authorized to rules and facts placed on the core and Till cores and Till core. The certification							
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Image of Authorized Representative         James L. Brazeal-President:         Image of Person and Title (type or print)         Brazeal, Incd/b/a CapStar Drilling         Image of Company         Telephone:         214         Area Code.	ndicated by asterisks (*	cnowledge. This certific	true, correct, and c ation covers all data	com- complete to the best	on both sides of this fo	orm are true, company and	
Interview of Authorized Representative         James L. Brazeal-President         Signature of Authorized Representative         James of Person and Title (type or print)         Brazeal, Incd/b/a CapStar Drilling         Telephone:       214         Area Code	m	2	n this former)			tion data as indicated by	
James L. Brazeal-President       Signature of Authorized Representative         Name of Person and Title (type or print)       Marvin L. Smith, President         Brazeal, Incd/b/a CapStar Drilling       Highland Production Company         Telephone:       214         Ares Cpde       727-8367		er oras	dal	N	this iom.	U)	
Brazeal, Incd/b/a CapStar Drilling Telephone: 214 727-8367 Area Code. 727-8367 Telephone: 915 332-0275	Janes L. Brozz	Representative	T	Signature of Authorizad	Permanetet/		
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\_\_\_\_\_ Date : \_\_\_

<sup>\*</sup> Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  $\frac{192}{2}$  by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



My commission expires: January 11, 1997

Paula Carlisle - Notary Public