

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

38-025-31528

INCLINATION REPORT (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME	7. RRC Lease Number. (Oil completions only)
North Mason (Delaware)	Conoco "E" Federal	LC-068281-B
3. OPERATOR		8. Well Number
Highland Production Company		1
4. ADDRESS		9. RRC Identification Number (Gas completions only)
810 N. Dixie, Suite 202 Odessa, Tx 79761		
5. LOCATION (Section, Block, and Survey)		10. County
Section 30, T-26-S, R-32-E. NMPM 1650A & 1651A Unit A		Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	250	1/2	.88	2.20	2.20
708	458	3/4	1.31	5.99	8.19
1165	457	1 1/2	2.63	12.01	20.20
1626	461	3	5.25	24.20	44.40
2120	494	3 3/4	6.56	32.40	76.80
2550	430	2 1/4	3.94	16.94	93.74
3050	500	3 1/2	6.13	30.65	124.39
3302	252	2	3.50	8.82	133.21
3802	500	3	5.25	26.25	159.46
4280	478	1 3/4	3.06	14.62	174.08

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4280 feet = 174.08 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules 330 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
James L. Brazeal
Name of Person and Title (type or print)
Brazeal, Inc.-d/b/a CapStar Drilling
Name of Company
Telephone: 214 727-8367
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
Marvin L. Smith, President
Name of Person and Title (type or print)
Highland Production Company
Operator
Telephone: 915 332-0275
Area Code

Railroad Commission, U.S. 2024:

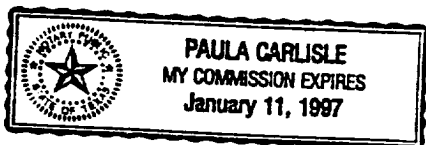
Approved By: Marvin L. Smith Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

The U

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
15th day of Oct, 1992 by James L. Brazeal as
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1997