Submil to Appropria District Office State Lease - 6 copies Fee Lease - 5 copies	es			esources Department	- 199 -	Form C-105 Revised 1-1-89	
DISTRICT I		OIL CON	SERVATI	ON DIVISION	WELL API NO.		
P.O. Box 1980, Ho	obbs, NM 88240		P.O. Box 208	8	30 1	025 31538	
DISTRICT II		Santa F	e, New Mexic	-	5. Indicate Type of Lea		
P.O. Box Drawer D	D, Artesia, NM 882	10 Ganta i	e, new mexic	01004-2000		STATE FEE 🗸	
DISTRICT III				6. State Oil / Gas Leas	6. State Oil / Gas Lease		
1000 Rio Brazos R	d., Aztec, NM 87410		CTION DEDODT				
	WELL COMPLE	TION OR RECOMPL	ETION REPORT	AND LUG			
	GAS WELL DF			OTHER	7. Lease Name or Uni SIMS, R. R. "A"	t Agreement Name	
NEW WELL2. Name of Operator		DEEPEN BA	CK 🖌 RES.				
		XPLORATION & PROD	UCTION INC.		8. Well No.	2	
3. Address of Operat	tor 205 E. Bend	der, HOBBS, NM 88240)		9. Pool Name or Wildca TEAGUE S	at AN ANDRES NORTH	
4. Well Location							
Unit	Letter <u>N</u> :	660 Feet	From The S	Line and 1650	Feet From The W	Line	
Sect	ion4	Township 23S	F	Range37E	NMPM	LEA COUNTY	
10. Date Spudded 12/1/00	11. Date T.D. Rea	iched 12. Date (Compl. (Ready to Pro	od.) 13. Elevation 2/7/00 3320' GR	s (DF & RKB, RT, GR, etc.)		
15. Total Depth 8965'	16. Plug Back T.D. 7308 64	17. If Mult. Com	pl. How Many Zones	? 18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interva	al(s), of this completion -	Top, Bottom, Name				as Directional Survey Made	
3938-4004' SAN AN	IDRES				No		
21. Type Electric and	i Other Logs Run				22. W	as Well Cored	
USIT							
23.				eport all Strings set in		1	
CASING SIZE	WEIGHT L	.B./FT. DE	PTH SET	HOLE SIZE	CEMENT RECOR	AMOUNT PULLED	
9 5/8"	40#	. 3750'		12 1/4"	1565 sx		
5 1/2"	17#	8780'		7 7/8"	400 sx		
24.		LINER RECORD	SACKS CEMENT	SCREEN		NG RECORD	
SIZE	ТОР	BOTTOM	SACKS CEMENT		2 7/8" 4030'	EPTH SET PACKER SET	
					2118 4000		
26. Perforation reco	rd (interval. size, and nu	mber)		27. ACID, SHC	T, FRACTURE, CEMEN	IT, SQUEEZE, ETC.	
3938-4004		·		DEPTH INTERVAL	AMOUNT AND	KIND MATERIAL USED	
				3938-4004'	2000 GALS 15% NEFE H	-ICL	
				······			
28.			PRODUCTI	ON		Chabus (Das d Ob	
Date First Production 12		ethod (Flowing, gas lift, p - 2 1/2"X1 1/4"X24'	oumping - size and ty	pe pump)	PR(l Status (Prod. or Shut-in) OD	
Date of Test	Hours tested 24 HRS		Prod'n For Oil Test Period 10	- Bbl. Gas - M 7	CF Water - Bbl. 45	Gas - Oil Ratio	
1-24-01 Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF		il Gravity - API -(Corr.)	
	on (Cold used for first	Hour Rate			Test Witness	· · · ·	
SOLD	as (Sold, used for fuel, ve				1651 44101655		
30. List Attachments	$\sim \sim$						
31. I hereby certify the SIGNATURE	hat the information on bo	th sides of this form is the	e and complete to t	he best of my knowledge a eering Assistant		ATE 2/16/01	
TYPE OR PRINT NA	AME J	. Denise Leake			Telepho	one No. 397-0405	
L <u></u>					DeSot	o/Nichols 12-93 ver 1.0	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

R. Sims) A#Z

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3845	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	Т	T. Wingate	Τ.
T. Wolfcamp	Т.	T. Chinle	Τ.
T. Penn	Т.	T. Permian	Τ.
T. Cisco (Bough C)	Т.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of wa	ter inflow and elevation to which	water rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			Amended	i San Jan Pe	b s Ano 2 Ca	how succession	hunder

DeSoto/Nichols 12-93 ver 1.