

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31538
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	SIMS, R. R. "A"
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE; DRINKARD-ABO NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name SIMS, R. R. "A"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETE					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 2	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat TEAGUE; DRINKARD-ABO NORTH	
4. Well Location Unit Letter N : 660 Feet From The S Line and 1650 Feet From The W Line Section 4 Township 23S Range 37E NMPM LEA COUNTY					
10. Date Spudded 6/17/98	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/23/98	13. Elevations (DF & RKB, RT, GR, etc.) 3320' GR	14. Elev. Csghead	
15. Total Depth	16. Plug Back T.D. 7308'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6485-6779' TEAGUE DRINKARD ABO NORTH				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	40#	3750'	12 1/4"	1565 sx	
5 1/2"	17#	8780'	7 7/8"	400 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6893'	

26. Perforation record (interval, size, and number) 6485-6779' 2 JSPF 180 DEG PHAZING 106-.30" HLS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6485-6779' AMOUNT AND KIND MATERIAL USED 4200 GALS 15% NEFE 15,000 GALS 20% DGA-320 ACID 15,000 GALS WF-140 LINEAR GEL
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28. PRODUCTION							
Date First Production 6/24/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING N/A				Well Status (Prod. or Shut-in) PROD	
Date of Test 7-25-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF 46	Water - Bbl. 21	Gas - Oil Ratio 3833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 41@60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant
DATE 8/4/98	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405

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received
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