

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31538
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, R. R. "A"
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE DEVONIAN, NORTH WEST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>S</u> Line and <u>1650</u> Feet From The <u>W</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Add pay and acidized

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-97; MIRU TOH/RODS & PUMP. INSTALL BOP & TAG W/ TBG. TOH.W/ 2-7/8 TBG. SDFN
6-25-97; TIH W/ CCL & 4" HPERJET 2 CSG GUN. PERF TEAGUE DEVONIAN 2JSPF 7477-97(41'-58" HOLES). TOH RD WL. TIH W/ FTI-SONIC HAMMER(3.16X4'). TESTED TO 5000# RUN TO 7455' SDFN
6-26-97; RU DOWELL & W/ SONIC HAMMER PUMP 130 BBLS 2% KCL @ 4BPM @1450#. TRIED TO BREAK DOWN FORMATION @ 500#CSG. PRESS. FOR 30 MINS. INCREASE ANNULUS PRESS TO 1000#. SLOWLY INCREASE RATE TO 1.5BPM @ 1000# CP. PUMP 1500 GALS 15% NEFE HCL @ 1.6 BPM @ 1300# TP. FLUSH W/ 45 BBLS 2% KCL. SHUT DOWN PRESSURE DROPPED TO 0 IN 2-1/2 MINS. TOTAL LOAD 226BBLS. DROP BALL & PRESSURE TOOL TO 1500# & OPEN PORTS ON TOOL. RU SWAB W/ SONIC TOOL @ 7554'-CONT NEXT PG.
STARTING FLUID LEVEL @ 1000' FROM SURFACE. SWABBED 5 HRS RECOVERED 115 BBL LOAD W/ TRACE OF OIL. ENDING FLUID LEVEL 2500'. SD 20MINS FLUID LEVEL INCREASED TO 1500'. RD SWAB & TOH W/ TBG & SONIC HAMMER.
6-27-97; TIH W/PRODUCTION EQUIPMENT. TBG. SET @ 7490. ND BOP.TIH W/PUMP & RODS.RDMO. GOING @ 3:00PM
6-28-97 THRU 9-8-97 PUMPING & TESTING:
9/8/97 MIRU. POH W/RODS & PUMP. NU BOP AND TOH W/TBG. SI
9/8/97 POH W/TBG. RIH W/TBG AND SUB PUMP. BOTTOM OF PUMP @ 5018. SION
9/9/97 ND BOP. START UP SUB AND PLACE ON PRODUCTION. RIG DOWN.
9/10/97 THRU 9-29-97: PUMPING & TESTING
9/30/97 34 BO, 842 BW, 0 MCF OPT FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/9/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 23 1997

CONDITIONS OF APPROVAL, IF ANY:

