

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31538
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SIMS, R. R. "A"
8. Well No.	2
9. Pool Name or Wildcat	TEAGUE DEVONIAN, NORTH <i>WEST</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>S</u> Line and <u>1650</u> Feet From The <u>W</u> Line Section <u>4</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Squeeze perfs & add pay

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-27-97: MIRU. POH w/ tbg & Sub-Pump. Shut in.  
02-28-97: Tag @7485'. Pull bit to 7400'. Shut in.  
03-03-97: Clean out fill from 7493' to 7498'. Drill CIBP 7498' to 7500'. Push junk CIBP to 7533'. Drilling cement 7533'-7535'. Circulate clean. Pull bit to 7200'. Shut in.  
03-04-97: POH. Ran 5 1/2" Cement Retained & set @7401'. Test tubing to 3200 psi-Held. Dowell pumped 60 bbls fresh water into Teague Devonian perfs 7466'-7534' at 2.6 BPM at 910 psi. On vacuum in less than 1 minute. Bottom hole pressure=2554 psi. Shut in.  
03-05-97: Dowell pumped, into Devonian perfs, 7466'-7534', 50 sx class H cement, containing 0.5% Fluid Loss additive, 0.3% Dispersant, 0.2% Retarder, & 0.2% Defoamer, followed by 50 sx class H cement containing 0.1% Retarder. Staged cement. Did not squeeze. Max pres=Vacuum. Avg rate=1.6 BPM. Cleared top perforation by 9 bbls fresh water. Sting out of retainer & reversed to pit. Shut in 5 hrs. Dowell pumped 75 sx class H containing 0.1% Retarder. Did not lock-down squeeze. Holding 75 psi. Max pres=1000 psi. Avg rate=1.0 BPM. Pull out of retainer & reverse 10 sx cement to pit. Pull 2 jts tbg. Shut in w/500 psi on casing.  
03-06-97: POH. Shut in.  
03-07-97: Drill cement from 7395' to 7401'. Drill on retainer for 5 hrs 7401' to 7402.5'. Shut in.  
03-08-97: Drill Cement Retainer 7402.5' to 7403'. Drill hard cement from 7403' to 7440'. Drilled soft cement from 7440' to 7500'. Circulate clean. Pressure test casing to 500 psi. Pressure down to 0 psi in 20 minutes. Pull out of hole. Shut in.  
03-10-97: Schlumberger perf casing, Teague Devonian ~~NOH~~ w/2 JSPF 7466'-7471' (10-.52" holes). Ran packer & tubing. Set packer @7339'. Swab 4 hrs. Recovered 4 bbls Oil, 71 bbls Water, & poor Gas but increasing. Fluid entry of 2 bbls/hr. Shut in.  
03-11-97: Tubing pressure this am=250 psi. Bled off gas only. Swab 9 hrs. Recovered 15 Oil, 72 Water, & Poor Gas. Shut in.  
03-12-97: Tbg pres this am=150 psi. Bled of gas only. Release packer & pull out of hole. Ran packer & tubing, w/packer @7340'. Shut in.  
03-13-97: Ru Dowell & pickle tbg w/500 gals 15% NE FE HCL. Spot 250 gals 15% NE FE HCL across perfs 7466-7471. Set pkr & let set for 1 HR. Start swabbing. Swabbed 2 hrs recovered 40BBL load water(NO OIL). SDFN.  
03-14-97: Swabbed 4-1/2 hrs recovered 51BBLs(15-50% OIL CUT). RD swab unset pkr & TOH w/ tbg & pkr. TIH w/tbg. SDFN  
03-15-97: TBG set @ 7501'. ND BOP & NU wellhead. TIH w/pump & rods. RDMO  
03-16-97: Prepare to set PU & hook up elec. 3/18/97: Set pumpjack.  
03-23-97 thru 05-24-97: Pumping & testing.  
5-25-97: On 24 hour POTENTIAL TEST ending 11 am. Pumped 10 Bbls Oil, 22 Bbls Water, & 6 MCF Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 6/2/97  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

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DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 09 1997  
CONDITIONS OF APPROVAL, IF ANY: