Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 31538

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
RR Sims "A"

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

8. Well No.
2

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat
NW Teague Devonian

4. Well Location
Unit Letter N : 660 Feet From The S Line and 1650 Feet From The W Line
Section 4 Township 23S Range 37E NMPM Lea County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*
GR=3320', KB=3337'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Perf add'l Devonian, acidize	☒			OTHER:	☐		

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1) Set 5 1/2" CIBP @ 7550', cap w/5' cement.
2) Perf w/2 JSPI @ 7466-71, 7477-81, 7485-97 (42 holes).
3) Acidize new perfs w/1500 gal 20% NEFE.
4) Evaluate new interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

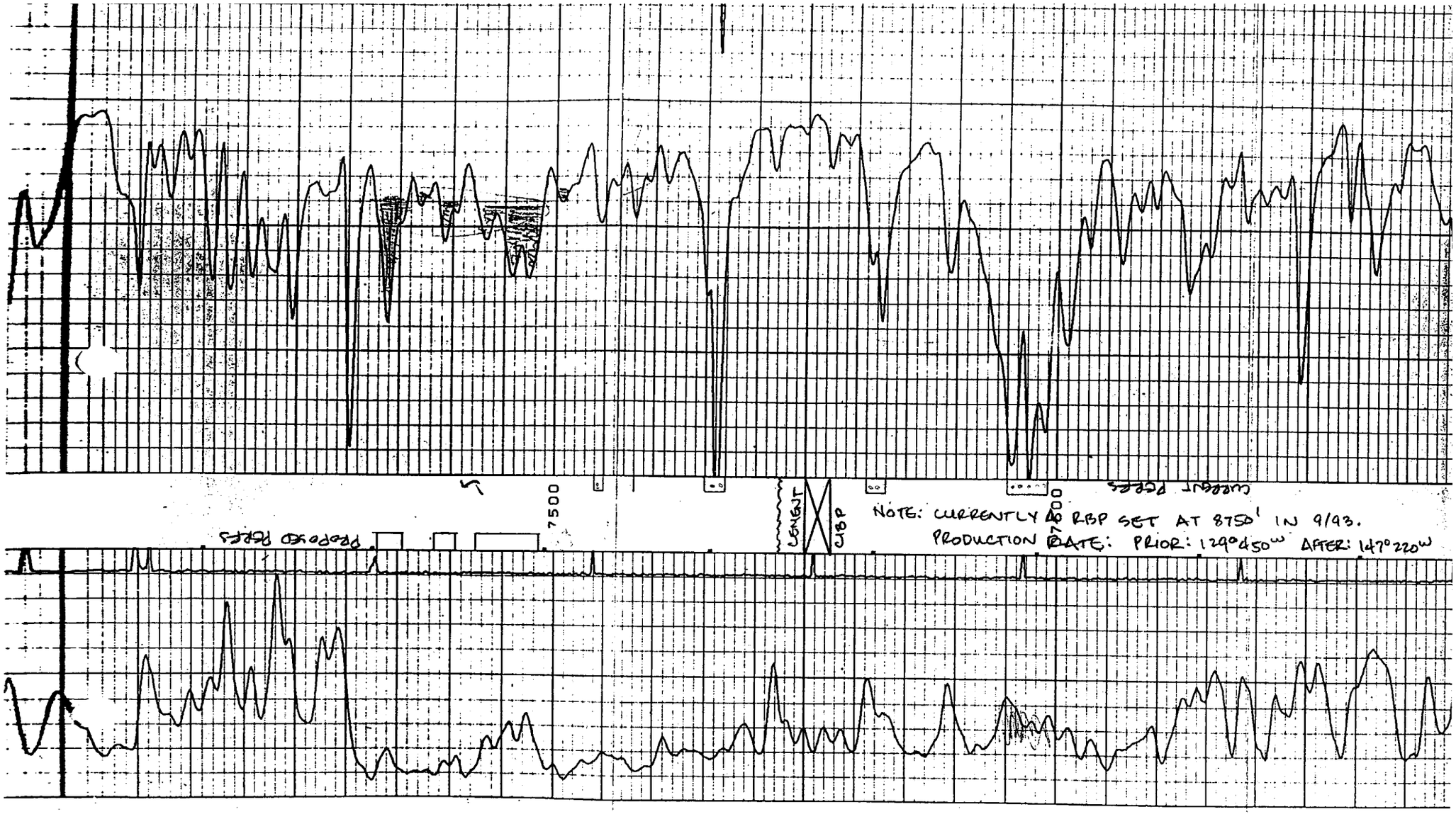
SIGNATURE L.W. Johnson TITLE Engr Asst DATE 10-12-93

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE OCT 12 1993

CONDITIONS OF APPROVAL, IF ANY:



NOTE: CURRENTLY RBP SET AT 8750' IN 9/93.
PRODUCTION RATE: PRIOR: 129°450ᵂ AFTER: 147°220ᵂ

R. R. Sims 'A' No. 2
Workover Procedure

1. MIRU pulling unit. Install BOP. Release packer and retrieve RBP. Kill well w/ clean 9.3 ppg brine cut water. TOH. Lay down UNI-V packer and RPB.

2. RIH w/ 5 1/2" CIBP on wireline and set at 7550' and cap w/ 5 feet cement.

3. Perforate the Devonian formation in the following intervals with a 3 1/8" casing gun, 120 degree phasing w/ 2 JSPF:

   7466' - 7471', 7477' - 7481', 7485' - 7497'

   Total of 21 perforated feet, 42 holes.

4. TIH w/ 5 1/2" Guiberson UNI-VI packer on 2 7/8" tubing to 7502'. Load hole with 2% KCL water. Spot 2 barrels acid across perforations if well is balanced. Pull packer up to 7450'. Reverse out any acid that may be in the annulus. Establish injection rate and acidize Devonian perforations as follows:

   A. Drop 15 1.3 SG ball sealers to set in pre-existing perfs.
   B. Pump 500 gallons 20% NEFE acid.
   C. Drop 30 1.3 SG ball sealers.
   D. Pump 500 gallons 20% NEFE acid.
   F. Drop 30 1.3 SG ball sealers.
   G. Pump 500 gallons 20% NEFE acid.
   H. Displace to top perf with 2% KCL Water.

   Note: anticipated rate of 2-3 BPM at a max surface pressure of 2100 psi.

5. Swab and flow well and evaluate for artificial lift equipment.

6. Rig down and move off location.

ACID ADDITIVES PER 1000 GALLONS

1 gallon surfactant
5 gallons acetic acid
2 gallons inhibitor
10 gallons citric acid
10 gallons Fe++ control