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Appropriate District Office
DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration & Production Inc.		Well API No. 30-025-31538
Address P.O. Box 730, Hobbs, New Mexico 88241-0730		
Reason(s) for Filing (Check proper box) New Well ☒ Other: (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name R.R. Sims	Well No. 2	Pool Name, including Formation Northwest Leasable R9792 12/1/92 UNDESIGNED DEVONIAN	Kind of Lease State, Federal or Fee	Lease No. 6313726
Location Unit Letter N : 660 Feet From The S Line and 1650 Feet From The W Line Section 4 Township 23S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS-NEW MEXICO PIPELINE Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ TEXACO E & P INC	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137 EUNICE, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 4	Twp. 23S	Rge. 37E	Is gas actually connected? YES	When? 08-24-89 8-8-92

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05-29-92	Date Compl. Ready to Prod. 08-08-92		Total Depth 8965'		P.B.T.D. 8755'			
Elevations (DF, RKB, RT, GR, etc.) 3320'GL, 3337'KB	Name of Producing Formation DEVONIAN		Top (H/G) Gas Pay 7508'		Tubing Depth 7354'			
Performances 7508' - 7598'					Depth Casing Shoe 8780'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		1150'		900			
12 1/4"	9 5/8"		3750'		1565			
7 7/8"	5 1/2"		8780'		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 08-08-92	Date of Test 08-11-92	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hr	Tubing Pressure 85	Casing Pressure 60	Choke Size 32/64
Actual Prod. During Test 526	Oil - Bbls. 184	Water - Bbls. 342	Gas - MCF 117

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson Engr. Asst.
Printed Name L.W. Johnson Title (505) 393-7191
Date 08-24-92 Telephone No.

OIL CONSERVATION DIVISION

AUG 26 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.