

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31538
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 6313726

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name R. R. SIMS
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 2
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat UNDESIGNATED - DEVONIAN
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County		
10. Date Spudded 05-29-92	11. Date T.D. Reached 07-08-92	12. Date Compl. (Ready to Prod.) 08-08-92
13. Elevations (DF& RKB, RT, GR, etc.) GR-3320', KB-3337'		14. Elev. Casinghead 3320'
15. Total Depth 8965'	16. Plug Back T.D. 8755'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 8965'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7508' - 7598': DEVONIAN		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CCL-CNL, GR-PET\CBL, GR-SONIC		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1150'	17 1/2	900 SX - CIRC. 56 SX	
9 5/8	40#	3750'	12 1/4	1565 SX - TOC @ 1875'	
				SQUEEZE W/ 400 SX	
5 1/2	17#	8780'	7 7/8	2525 SX - TOC @ 400'	
				DV TOOL @ 7332'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8		7354'

26. Perforation record (interval, size, and number) 7508' - 10', 7516', 7530' - 34', 7562' - 66', 7590' - 98' W/2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7508' - 7598'	ACID - 2000 GAL 20% NEFE

PRODUCTION

28. Date First Production 07-22-92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 08-11-92	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 184	Gas - MCF 117	Water - Bbl. 342	Gas - Oil Ratio 636
Flow Tubing Press. 85	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TOM SEBASTIAN	

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / RDC Printed Name C. P. BASHAM Title DRLG. OPNS. MGR. Date 08-17-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1138'
 T. Salt _____
 B. Salt _____
 T. Yates 2854'
 T. 7 Rivers 2956'
 T. Queen 3385'
 T. Grayburg 3674'
 T. San Andres 3988'
 T. Glorieta 5000'
 T. Paddock 5070'
 T. Blinbry 5446'
 T. Tubb 6117'
 T. Drinkard 6329'
 T. Abo 6629'
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian 7460'
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. PENROSE 3494'
 T. FUSSELMAN 8897'
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7508' to 7598' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1138'	2854'	1716'	ANHYDRITE & SALT				
2854'	3674'	820'	SAND, DOLOMITE				
3674'	6117'	2443'	DOLOMITE				
6117'	6329'	212'	SANDY DOLOMITE				
6329'	8975'	2646'	DOLOMITE				

RECEIVED
 AUG 15 1967