

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-31538
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
6313726

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:	7. Lease Name or Unit Agreement Name
DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒	R. R. SIMS
b. Type of Well:	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	
SINGLE ZONE ☒ MULTIPLE ZONE ☐	
2. Name of Operator	8. Well No.
TEXACO EXPLORATION AND PRODUCTION INC.	2
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 3109, Midland, Texas 79702	* UNDESIGNATED

4. Well Location	Unit Letter	N	: 660	Feet From The	SOUTH	Line and	1650	Feet From The	WEST	Line
Section	4	Township	23-SOUTH	Range	37-EAST	NMPM	LEA	County		

10. Proposed Depth	11. Formation	12. Rotary or C.T.	
8950'	DEVONIAN	R	
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. Date Work will start
GR-3320'	BLANKET	ZIADRIL	07-28-92

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
22 1/2	18 5/8	87.5#	40'	REDI-MIX	SURFACE
17 1/2	13 3/8	54.5#	1180'	1100	SURFACE
12 1/4	9 5/8	40#	3750'	1575	SURFACE
8 3/4	5 1/2	17#	8950'	2100	SURFACE

CEMENTING PROGRAM: CONDUCTOR - REDI-MIX
SURFACE - 900 SACKS CLASS H w/ 2% GEL & 2% CaCl₂ (14.8ppg, 1.36f3/s, 6.4gw/s). F/B 200 SACKS CLASS H w/ 2% CaCl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).
INTERMEDIATE - 1st STAGE: 900 SACKS 50/50 POZ CLASS H w/ 2% GEL & 5% SALT (14.25ppg, 1.28f3/s, 5.75gw/s). F/B 250 SACKS CLASS H w/ 2% CaCl₂ (15.6ppg, 1.19f3/s, 5.2gw/s). 2nd STAGE: DV TOOL @ 1250'. 425 SACKS CLASS H w/ 2% CaCl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).
PRODUCTION - 1st STAGE: 500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SACKS CLASS H w/ 1/4# FLOCELE & 0.6% HALAD-9 (15.6ppg, 1.18f3/s, 5.2gw/s). 2nd STAGE: DV TOOL @ 7000'. 1100 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18f3/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

*UNDESIGNATED (WILDCAT ABOVE ELLENBURGER IN TEAGUE NORTH FIELD).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 07-31-92

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-688-4620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 04 '92

CONDITIONS OF APPROVAL, IF ANY:

mit to Appropriate
strict Office
e Lease - 4 copies
Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

STRICT I
Box 1980, Hobbs, NM 88240

STRICT II
Drawer DD, Artesia, NM 88210

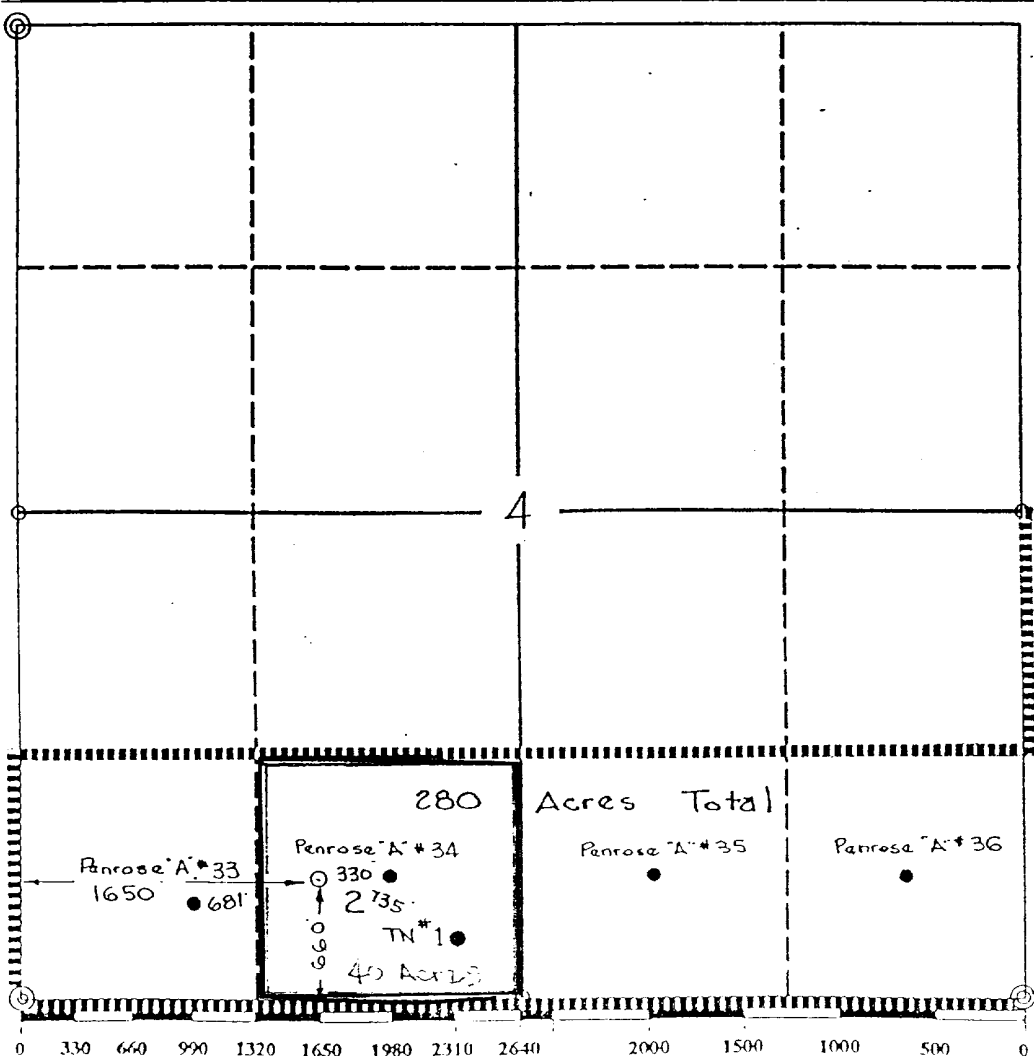
STRICT III
30 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO EXPL. AND PROD. Inc.			Lease R. R. SIMS		Well No. 2
Unit Letter N	Section 4	Township 23-South	Range 37-East	County Lea	NMPM
Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the West line					
Ground level Elev. 3320	Producing Formation Devonian		Pool Undesignated - Wildcat		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco Expl. & Prod.
Date
April 16, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 15, 1992
Signature & Seal of Professional Surveyor
John S. Piper
Certificate No.
7254 John S. Piper