

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31538

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
6313726

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
R. R. SIMS

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.  
2

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
TEAGUE FUSSELMAN, NORTH

4. Well Location  
Unit Letter N : 660 Feet From The SOUTH Line and 1650 Feet From The WEST Line  
Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
GR-3320', KB-3337'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CASING TEST & DRILL OPEN HOLE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU WELLTECH UNIT. CLEAN OUT CASING. TESTED CASING TO 1500# FOR 30 MINUTES 07-02-92.
2. PICKED UP DRILL COLLARS & T.H. TESTED CASING AND SURFACE EQUIPMENT TO 3000#. 07-06-92.
3. DRILLED 4 3/4 OPEN HOLE TO TD OF 8965'. 07-08-92.
4. HALLIBURTON RAN GR-CCL-CNL FROM 8965' TO SURFACE, PET\CBL FROM 8700' TO 3550', AND SONIC FROM 8700' TO 5400'.
5. WEDGE SET CIBP AT 8775' AND DUMPED 20' OF CEMENT ON TOP. NEW PBTD IS 8755'. 07-09-92.
6. WEDGE PERFERED w/ 2 JSPF 7508'-10'. RAN TRACER SURVEY. INDICATED CHANNELING.
7. DOWELL SQUEEZED PERFS WITH 200 SACKS CLASS H w/ .5% D-60 @ 15.6ppg. 07-16-92.
8. CLEAN OUT CEMENT AND TESTED SQUEEZE TO 1500# FOR 30 MINUTES 07-18-92.
9. WEDGE PERFERED w/ 2 JSPF: 7508-10, 7516, 7530-34, 7562-66, 7590-98. DEVONIAN TEST.
10. BREAK FORMATION WITH 200 GAL 15% NEFE SPOT ACID. SWAB 47 BLW IN 4 HOURS 07-20-92.
11. SWAB 5 BLW & 143 BW IN 12 HOURS 07-21-92.
12. WELL FLOWED 10 BNO IN 1 HOUR 07-22-92. DIED. T.H WITH 2 7/8 TUBING.
13. PREP TO RUN RODS AND PUMP TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwt TITLE DRILLING OPERATIONS MANAGER DATE 07-23-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 '92

RECEIVED

JUL 24 1992

JOE HOBBBS OFFICE