

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31538
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 6313726
7. Lease Name or Unit Agreement Name R. R. SIMS
8. Well No. 2
9. Pool name or Wildcat TEAGUE FUSSELMAN, NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3320', KB-3337'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3320', KB-3337'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: PRODUCTION CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 4387'. LOST RETURNS. DOWELL PUMPED 250 SX THIXOTROPIC CLASS A w 12% CALSEAL & 3% Cacl2 @ 14.6ppg. CEMENTED UP DRILL PIPE. TIH TO 3740'. PUMPED 250 SX THIXOTROPIC CLASS H w/ 10% CALSEAL & 2% Cacl2 @ 14.6ppg & 1.55 YEILD. WOC 2 HOURS. CLEAN OUT CEMENT TO 4400'. PUMPED SAME CEMENT (250 SX CLASS H). DRILL HARD CEMENT TO 4396'.
2. DRILLED TO 5020'. PUMPED 350 SX THIXOTROPIC CLASS H w/ 10% CALSEAL & 1.5% Cacl2 @ 14.6ppg.
3. DRILLED TO 7747'. LOST ALL RETURNS. DRY DRILLED TO 7977'. PUMPED 250 SX THIXOTROPIC w/ 10% Cacl2 & 1.5% Cacl2 @ 14.6ppg. TAG CEMENT @ 7939'. PULL DP TO 7640'. PUMPED SAME CEMENT (250 SX).
4. DRILL CEMENT TO 7947. LOST RETURNS. DRY DRILLED TO 8250'. PUMPED 300 SX THIXOTROPIC w/ 10% CALSEAL & 1.5% Cacl2 @ 14.6ppg. TAG CEMENT @ 8204'. WELL ON VACUUM. PUMPED SAME CEMENT (300 SX). TAGGED CEMENT @ 8228'. PUMPED SAME CEMENT (300 SX). DRILLED CEMENT @ 7390'. LOST RETURNS @ 7971'.
5. DRY DRILLED TO 8780' TD @ 12:15pm 06-26-92.
6. RAN 86 JTS OF 5 /12 17# SS-95 AND 119 JTS OF K-55, LTC CASING SET @ 8780'. DV TOOL @ 7332'. ECP @ 7410'. RAN 12 CENTRALIZERS.

(CONT. ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/CWA TITLE DRILLING OPERATIONS MANAGER DATE 06-29-92  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUL 01 '92

7. DOWELL CEMENTED 5 1/2 CASING.

1st Stage: 225 sx 35/65 poz class H W/ 6% gel, 5% salt, 1/4# flocele & d29 @ 12.8ppg. F/B 200 sx class H W/ 1/4# flocele & d29 @ 15.6ppg. Plug down @ 7:00am 06-27-92. did not circulate.

2nd Stage: 600 sx class H W/ 2% Cacl2 @ 15.6ppg. Closed DV tool @ 3:45pm 06-27-92. Did not circulate.

3rd Stage: In casing annulus. 300 sx Thixotropic class H W/ 10% calseal & 2% Cacl2 @ 14.6ppg. F/B 250 sx class H W/ 1/4# flocele @ 15.6ppg. F/B 950 sx 35/65 poz class H W/ 6% gel, 5% salt & 1/4# flocele @ 12.8ppg. Squeeze pressure up to 1500 PSI. Job complete @ 12:00AM 06-28-92. Estimated top of cement @ 400'.

8. Install wellhead & tested to 2500#.

9. ND. Release rig @ 12:00pm 06-28-92.

10. Prep to drill 4 3/4" hole for "open-hole" completion.