

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31538

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
6313726

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3320', KB-3337'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 12 1/4 HOLE TO 3750'. TD @ 7:45pm 06-04-92.
2. RAN 9 5/8, 40# LTC CASING (62 JTS OF S-80 & 26 JTS OF J-55) SET @ 3750'. RAN 5 CENTRALIZERS.
3. DOWELL CEMENTED w/ 1315 SX 50/50 POZ CLASS H w/ 2% GEL, 5% SALT @ 14.25ppg. F/B 250 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 9:45am 6-6-92. DID NOT CIRCULATE.
4. SHUT WELL IN & WELL PRESSURED UP TO 565#. HALLIBURTON RAN CBL FROM 3622' TO 850'. TOP OF CEMENT @ 1875'.
5. RIG UP DOWELL & ESTABLISHED INJECTION RATE DOWN THE 13 3/8 X 9 5/8 OF 630# @ 2 BPM. SQUEEZED WITH 400 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. JOB COMPLETE @ 1:00am 06-06-92. WELL DEAD.
6. INSTALL WELLHEAD & TESTED TO 1000#. NU BOP & TESTED TO 5000#.
7. TESTED CASING TO 1000# FOR 30 MINUTES FROM 3:00am TO 3:30am 06-07-92.
8. TOTAL WOC TIME 26 1/2 HOURS FROM 1:00am 06-06-92 TO 3:30am 06-07-92.
9. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwt TITLE DRILLING OPERATIONS MANAGER DATE 06-08-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: