

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025-31539
Address PO BOX 730, HOBBS, NM 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name B.F. HARRISON 'B'	Well No. 6	Pool Name, Including Formation TEAGUE FUSSELMAN, NORTH	Kind of Lease State, Federal or Fee EEE	Lease No. 313721
Location Unit Letter F : 1654 Feet From The N Line and 1700 Feet From The W Line Section 9 Township 23S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEX NM PIPELINE CO <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 2528, HOBBS, NM 88231					
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 1137, EUNICE NM 88231					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9E	Twp. 23S	Rge. 37E	Is gas actually connected? YES	When? 11-05-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-07-92	Date Compl. Ready to Prod. 11-05-92		Total Depth 8950'		P.B.T.D. 8910'			
Elevations (DF, RKB, RT, GR, etc.) GR-3313', KB-3330'	Name of Producing Formation FUSSELMAN		Top Oil/Gas Pay 8868'		Tubing Depth 8689'			
Perforations 8868-8870					Depth Casing Shoe 8950'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		1180'		900 - CIRC 140			
12 1/4	9 5/8		3750'		1625 - CIRC 235			
7 7/8	5 1/2		8950'		1700 - CIRC 100			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

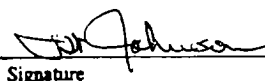
Date First New Oil Run To Tank 11-05-92	Date of Test 11-07-92	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 HR	Tubing Pressure 420	Casing Pressure	Choke Size 9/64
Actual Prod. During Test 272	Oil - Bbls. 272	Water - Bbls. 0	Gas- MCF 65

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.



Signature
L.W. Johnson

Engr Asst

Printed Name

11-24-92

Title

393-7191

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

NOV 2 1992

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.