

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-31539
5. Indicate Type of Lease STATE ☐ FEB ☒
6. State Oil & Gas Lease No. 313721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name B. F. HARRISON-B-	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 6	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702				9. Pool name or Wildcat TEAGUE FUSSELMAN, NORTH	
4. Well Location Unit Letter <u>F</u> : <u>1654</u> Feet From The <u>NORTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County					
10. Date Spudded 10-07-92	11. Date T.D. Reached 10-26-92	12. Date Compl. (Ready to Prod.) 11-04-92	13. Elevations (DF & RKB, RT, GR, etc.) GR-3313', KB-3330'	14. Elev. Casingshead 3313'	
15. Total Depth 8950'	16. Plug Back T.D. 8910'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 8950'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8868' - 8870': FUSSELMAN				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-HRI-CAL, GR-CNL-LDT, GR-CCL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1180'	17 1/2	900 SX, CIRC. 140 SX	
9 5/8	40#	3750'	12 1/4	1625 SX, CIRC. 235 SX	
				D. V. TOOL @ 1089'	
5 1/2	17#	8950'	7 7/8	1700 SX, CIRC. 100 SX	
				D. V. TOOL @ 7007'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET PACKER SET
					2 7/8 8689'
26. Perforation record (interval, size, and number) 8868' - 8870' W/2 JSPF (4 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			8868' - 8870' ACID - 500 GAL 15% NEFE		
28. PRODUCTION					
Date First Production 11-04-92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 11-07-92	Hours Tested 24	Choke Size 9/64	Prod'n For Test Period	Oil - Bbl. 272	Gas - MCF 65
				Water - Bbl. 0	Gas - Oil Ratio 239
Flow Tubing Press. 420	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY					Test Witnessed By MIKE LOVE
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>C. P. Basham/ROC</u>		Printed Name <u>C. P. BASHAM</u>		Title <u>DRLG. OPNS. MGR.</u> Date <u>11-16-92</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1123'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2851'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2948'	T. Devonian 7520'	T. Menefee	T. Madison
T. Queen 3375'	T. Silurian 8816'	T. Point Lookout	T. Elbert
T. Grayburg 3667'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3998'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4996'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5040'	T. Ellenburger	T. Dakota	T. _____
T. Blinebry 5428'	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 6041'	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard 6305'	T. Bone Springs	T. Entrada	T. _____
T. Abo 6605'	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8868' to 8870' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology