

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benas Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	WELL API NO. 30-025-31539
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	6. State Oil & Gas Lease No. 313721
4. Well Location Unit Letter F : 1654 Feet From The NORTH Line and 1700 Feet From The WEST Line Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County	7. Lease Name or Unit Agreement Name B. F. HARRISON -B-
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3313', KB-3330'	8. Well No. 6
	9. Pool name or Wildcat TEAGUE FUSSELMAN, NORTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: PRODUCTION CASING ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 8950'. TD @ 9:30am 10-26-92.
2. HALLIBURTON RAN GR-HRI-CAL AND GR-CNL-LDT-CAL FROM 8950' TO 3749'.
3. RAN 25 JTS OF 5 1/2, 17#, L-80 AND 181 JTS OF 17# J-55, LTC CASING SET @ 8950'. RAN 20 CENTRALIZERS. DV TOOL @ 7007'.
4. DOWELL CEMENTED: 1st STAGE - 200 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s). F/B 250 SACKS CLASS H w/ 1/4# FLOCELE, 0.6% HALAD-9 (15.6ppg, 1.18cf/s). OPEN DV TOOL @ 3:45pm 10-28-92. CIRCULATED 40 SACKS. 2nd STAGE - 1050 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87cf/s). F/B 200 SACKS CLASS H (15.6ppg, 1.18cf/s). PLUG DOWN @ 12:30am 10-29-92. CIRCULATED 60 SACKS.
5. INSTALL WELLHEAD & TESTED TO 2500#.
6. ND. RELEASE RIG @ 4:00am 10-29-92.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwid TITLE DRILLING OPERATIONS MANAGER DATE 10-29-92
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY DISTRICT I SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NOV 02 '92