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propriate District Office
TRICT I). Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

STRICT II
). Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

STRICT III 20 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator YATES PETROLE	entor YATES PETROLEUM CORPORATION							Well API No. 30-025-31540				
ddress	105 SOUTH 4th STREET, ARTESIA, NM 88210							30-023-31340				
teason(s) for Filing (Check proper box)		ARTES	SIA,	NM 8		/D/			·			
New Well	# · ·						r (Please explain). Approval to flare casinghead gas from					
Recompletion	Oil		Dry G		this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)							
Change in Operator	Casinghead	d Gas	Conde	_		. 8	UREAU OF	Dittal lands:	12.000			
If change of operator give name and address of previous operator		······································		· · · · · · · · · · · · · · · · · · ·								
II. DESCRIPTION OF WELL	AND LEA	SE	Rat	tlean	ohe it	Out D	elaun	4 O				
Lease Name	Well No. Pool Name, Inclu				ding Formation R - 9723 Kind			of Lease No.		Lease No.		
Arapaho AKP Federal	1 Wildcat D			elaware 10/1/92 \$44			Federal of Foe NM 677		67717			
Unit Letter O	:330		Feet F	rom The _	South Li	se and16	550 F	eet From The	East	Line		
Section 29 Townsh	ip 26S		Range	33E	, N	мрм,	Le	a		County		
EOTT Energy Operating III. DESIGNATION OF TRAIT	NSPORTE	R OF OI	L AN	D NATI	URAL GAS							
Name of Authorized Transporter of Oil	* XX	or Condens	ale		Address (Gi	e address to w				ent)		
Enron Oil Trading &	PO Box 1188, Houston, TX 77151-1188 Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casin				Gas								
If well produces oil or liquids,	Effective-1-1932			Rge	105 South 4th St., A Is gas actually connected? Who			en ?				
give location of tanks.	MINACTA	6 291	906	33		NO	""	•				
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or p	ool, giv	ve commin	gling order num	ber:						
Designate Type of Completion	- (X)	Oil Well	1	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl.	-	Prod.		Total Depth	I	<u></u>	P.B.T.D.				
3-31-92	6-24-92				6815'			5032'	5032'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Delaware				Top Oil/Gas Pay			Tubing Depth				
3177.9 GR	4820'			4350'								
482				Depth Casing Shoe 5197								
	TUBING, CASING AND				CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
26"	20"				40'			F	Redi-Mix			
12}"	8-5/8"				722'			210 sx				
7-7/8"	5-1/2"				5197'			3	300 sx			
TEET DATA AND DECKIES		2-7/8"	07.15	· .	<u> </u>	4350 '						
V. TEST DATA AND REQUES OIL WELL (Test must be after re					Lha annal ta an	1 			4.11 9.4 t	1		
OIL WELL (Test must be after red) Oate First New Oil Run To Tank	Date of Test	volume of	toda o	u ana musi		thod (Flow, pu			or jui 24 nou	3.)		
4-28-92	Date of 1em				1	Pumping		,				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size				
24 hrs	30				30			One	Open			
actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF				
130	21				109			25 (est)				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signyaure					OIL CONSERVATION DIVISION JUL 0 6 '92 Date Approved ORIGINAL SIGNED BY JERRY SEXTON By BISTRIGT I SUPERVISOR							
JUANITA GOODLETT - PRODUCTION SUPVR.					Title_	Alexander Company	To France sy	e complete finispies	Wary Physics			
Date		Telepho	oce No.			· 						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.